NO. OF COPIES RECEIVED			
DIST 2'BUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FÉ	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C
FILE	AND		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	4	Oct 4 S	2 59 111 '55
TRANSPORTER GAS			ل)) III لات.
OPERATOR			
PRORATION OFFICE	7		
Operator			
T. F. Hodge			
Address			
901 West Misson	ari, Midland, Texas		
Reason(s) for f ling (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	Change in Fiel	d Designation per
Recompletion	Oil Dry Ga	's 🔄 Commission Ord	er No. R-2946
Change in Ownership	Casinghead Gas Conder	nsate	
DESCRIPTION OF WELL AND Lease Name Humble - State Location Unit Letter E ; 2086	Lease No. Well No. Pool Na. 3 Inbe	me, Including Formation Pennsylvania Feet Fro	Kind of Lease State, Federal or Fee State
Line of Section 26 To	wnship 10-8 Range 3	3-Е , ммрм,	Lea Count
Name of Authorized Transporter of Ci		Address (Give address to which app	proved copy of this form is to be sent)
Service Pipe Line Co			, Lovington, New Mexico
Name of Authorized Transporter of Ca		Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Co.			, Tulsa, Oklahoma
If well produces oil or liquids,	Unit Sec. Twp. Rge.	_	When 10.7 CO
give location of tanks.	N 26 10 33	Tes	10-7-62
	th that from any other lease or pool,	give commingling order number:	No
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Tctal Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
L			
TEST DATA AND REQUEST F			oil and must be equal to or exceed top al
OIL WELL Date First New Cil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	ift. etc.)
Date First New Cil Aun 10 Tanks	Edie Of 1981.		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Longin of Feet			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
I <u></u>	<u> </u>		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	<u> </u>		
CERTIFICATE OF COMPLIAN	CE	OIL CONSER	ATION COMMISSION
			,
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
Commission have been complied	with and that the information given e best of my knowledge and belief.	BY	
above is true and complete to th	a bear of my knowledge and bellet.		
		TITLE	
		This form is to be filed i	in compliance with RULE 1104.
Wendell Cook 77	Endell Crak	If this is a request for al	in compliance with RULE 1104. Icwable for a newly drilled or deeper aganied by a tabulation of the deviat

H

Petroleum Engineer

September 30, 1965

(Title)

(Date)

tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.