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Revised 7/1/63
Form C-101

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

T.F. HODGE

(Company or Operator)

HUMBLE STATE

(Lease)

Well No. 3, in SW 1/4 of NW 1/4, of Sec. 26, T. 10-S, R. 33-E, NMPM.

SOUTHLANE PENN

Pool,

LEA

County.

Well is 2086 feet from NORTH line and 766 feet from WEST line

of Section 26. If State Land the Oil and Gas Lease No. is E-9035

Drilling Commenced JANUARY 5, 1963. Drilling was Completed FEBRUARY 10, 1963

Name of Drilling Contractor JOHNN DRILLING COMPANY

Address P. O. BOX 6157, ODESSA, TEXAS

Elevation above sea level at Top of Tubing Head 4195. The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 9749 to 9762 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	NEW	345'	FLOAT	NONE		
8-5/8	32 & 24	NEW	3975	FLOAT	NONE		
4-1/2	11.60	NEW	9820	FLOAT	NONE	9751-53	PRODUCTION
				& COLLAR			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13-3/8	345	350	PLUG & PUMP		
11-1/4	8-5/8	3975	500	PLUG & PUMP		
7-7/8	4-1/2	9820	500	PLUG & PUMP	9.8#	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

250 GALLONS 15% REGULAR ACID - 9751 TO 9753

Result of Production Stimulation 209.88 BBLS OIL, 186.66 BBLS WATER - ON SARGENT

HYDRAULIC CASING PUMP

Depth Cleaned Out 9787'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9820 feet, and from feet to feet.
Cable tools were used from NO feet to feet, and from feet to feet.

PRODUCTION

Put to Producing MARCH 4, 1963.

OIL WELL: The production during the first 24 hours was 396 barrels of liquid of which 53 % was oil; - % was emulsion; 47 % water; and - % was sediment. A.P.I. Gravity 46.4

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2032	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2455	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 3926	T. Granite	T. Dakota
T. Glorieta 5361	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 6814	T.	T.
T. Abo 7634	T.	T.
T. Penn 9722	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	221	221	CALACHIE, RED BEDS				
221	974	753	RED BEDS & SAND				
974	1726	752	RED BEDS, SHALE & SAND				
1726	2645	919	RED BEDS, SHALE, SAND & SALT				
2645	2754	109	SAND & SHALE				
2754	3915	1161	RED BEDS, SAND, SHALE & ANHY				
3915	4596	681	LIME, SHALY DOLO & ANHY				
4596	4762	166	DOLOMITE				
4762	5361	599	DOLOMITE & ANHY				
5361	5421	60	SHALE & SANDY DOLO				
5421	6812	1391	DOLOMITE & SHALE				
6812	6943	131	SHALY DOLOMITE & ANHY				
6943	7634	691	DOLOMITE, SHALE & ANHY				
7634	8159	525	GREEN SHALE, DOLOMITE & ANHY				
8159	9741	1582	DOLO, ANHY, SHALE & LIME				
9741	9764	23	DOLOMITE				
9764	9820	56	SHALE & DOLOMITE				
			TOTAL DEPTH 9820'				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator T.F. HODGE

Address 203 WAYNICK & WELCH BLDG. MIDLAND

3-8-63