

NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b> <b>MISCELLANEOUS REPORTS ON WELLS</b> (Submit to appropriate District Office as per Commission Rule 1186)			<b>FORM C-103</b> (Rev 3-55)															
Name of Company <b>T. F. HODGE</b>			Address <b>203 WAYNICK &amp; WELCH BLDG., MIDLAND, TEXAS</b>																	
Lease <b>HUMBLE STATE</b>	Well No. <b>3</b>	Unit Letter <b>E</b>	Section <b>26</b>	Township <b>10-S</b>	Range <b>33-E</b>															
Date Work Performed <b>1-11-63</b>	Pool <b>SOUTHLANE</b>	County <b>LEA</b>																		
THIS IS A REPORT OF: (Check appropriate block)																				
<input type="checkbox"/> Beginning Drilling Operations																				
<input checked="" type="checkbox"/> Casing Test and Cement Job																				
<input type="checkbox"/> Other (Explain):																				
<input type="checkbox"/> Plugging																				
<input type="checkbox"/> Remedial Work																				
Detailed account of work done, nature and quantity of materials used, and results obtained.																				
<b>INTERMEDIATE CASING STRING</b> <table style="width:100%;"> <tr> <td style="width:80%;">1 - 8-5/8" LARKIN GUIDE SHOE</td> <td style="width:20%; text-align: right;">1.32</td> </tr> <tr> <td>1 - JT. 8-5/8" OD 324 CSG</td> <td style="text-align: right;">33.15</td> </tr> <tr> <td>1 - 8-5/8" OD FLOAT COLLAR</td> <td style="text-align: right;">1.97</td> </tr> <tr> <td>51 - JTS 8-5/8" OD 324 CSG</td> <td style="text-align: right;">1626.24</td> </tr> <tr> <td>68 - JTS 8-5/8" OD 244 CSG</td> <td style="text-align: right;">2129.79</td> </tr> <tr> <td>6 - JTS 8-5/8" OD 324 CSG</td> <td style="text-align: right;">191.87</td> </tr> <tr> <td><b>TOTAL</b></td> <td style="text-align: right; border-top: 1px solid black;"><b>3984.38</b></td> </tr> </table> <b>8-5/8" CSG. SET @ 3975' - CEMENTED W/400 SKS REG. 50/50 POZMIX</b> <b>64 GEL AND 100 SKS REG MEET &amp; 24 CAC/2. PLUG DOWN 6 PM - 1-11-63</b> <b>TESTED AFTER 24 HRS TO 20000 HELD PRESSURE 30 MIN. NO LEAKS</b>							1 - 8-5/8" LARKIN GUIDE SHOE	1.32	1 - JT. 8-5/8" OD 324 CSG	33.15	1 - 8-5/8" OD FLOAT COLLAR	1.97	51 - JTS 8-5/8" OD 324 CSG	1626.24	68 - JTS 8-5/8" OD 244 CSG	2129.79	6 - JTS 8-5/8" OD 324 CSG	191.87	<b>TOTAL</b>	<b>3984.38</b>
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Witnessed by <b>LEONARD HUBBARD</b>		Position <b>TOOL PUSHER</b>		Company <b>JOHNN DRILLING CO.</b>																
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY																				
ORIGINAL WELL DATA																				
D F Elev.	T D	P B T D	Producing Interval	Completion Date																
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth																	
Perforated Interval(s)																				
Open Hole Interval			Producing Formation(s)																	
RESULTS OF WORKOVER																				
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD														
Before Workover																				
After Workover																				
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.																
Approved by 				Name <b>H.S. WRIGHT</b>																
Title				Position <b>SUPERINTENDENT</b>																
Date				Company <b>T.F. HODGE</b>																