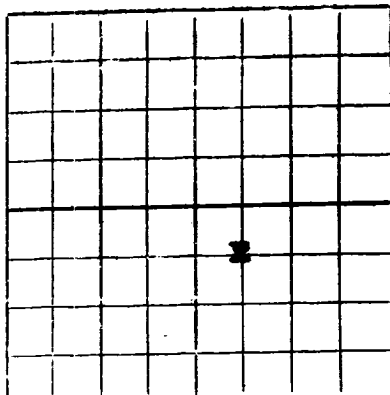




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

APR 11 AM 10 20

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY
TRINCO CORPORATION BY ITS MANAGING
AGENT TRINCO OIL COMPANY
(Company or Operator)

State "F" 00-5364
(Lease)

Well No. 2, in NE 1/4 of SE 1/4, of Sec. 6, T. 11-S, R. 34-E, NMPM.
Undesignated Pool, Las County.

Well is 1980 feet from South line and 1980 feet from East line
of Section 6. If State Land the Oil and Gas Lease No. is 00-5364

Drilling Commenced February 23, 1963 Drilling was Completed April 6, 1963

Name of Drilling Contractor Cactus Drilling Corporation

Address First Savings Building, San Angelo, Texas

Elevation above sea level at Top of Tubing Head 4195 GL The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 9752 to 9772 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	375	Guide			Surface String
8 5/8	32 & 24#	New	4010	Guide			Inter. String
5 1/2	17#	New	9829	Guide		9760-9763	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	375	400	Pump & Plug	Native	
12 1/4	8 5/8	4010	350	Pump & Plug	11.0	
7 7/8	5 1/2	9829	200	Pump & Plug	9.9	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perfs 9760-63 w/500 gals mud acid.

Result of Production Stimulation Potential tested

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9830 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 13, 1963
OIL WELL: The production during the first 24 hours was 418 barrels of liquid of which 33.7% was oil; 66.3% was emulsion; 46° gravity; % was sediment. A.P.I.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian.		T. Ojo Alamo.
T. Salt.			T. Silurian.		T. Kirtland-Fruitland.
B. Salt.	2645		T. Montoya.		T. Farmington.
T. Yates.			T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.			T. McKee.		T. Menefee.
T. Queen.			T. Ellenburger.		T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.	3930		T. Granite.		T. Dakota.
T. Glorieta.	5350		T.		T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.	6810		T.		
T. Abo.	7623		T.		
T. Wolfcamp.	8877		T.		
T. Miss.			T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11	11	KB - GL				
11	2645	2634	Redbeds, Salt & Anhy				
2645	3930	1285	Sd, Sh, lm, & Dolo				
3930	7623	3693	lm & Dolo				
7623	8877	1254	Sh w/interbedded lm				
8877	9830	953	lm & Sh				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 16, 1963
Company or Operator: Tenneco Oil Company
Address: Box 307, Hobbs, New Mexico
Name: A. W. Lang
Position or Title: District Prod. Superintendent