	CLINI	
OPERATOR		
LAND OFFICE		
U.S.G.S.		\Box
FILE		
SANTA FE	1	
DISTRIBUTION		
NO. OF COPIES RECEIVED		

Form C-103

DISTRIE	BUTION			Supersedes Old	
SANTAFE	TA FE NEW MEXICO OIL CONSERVATION COMMISSION		C-102 and C-103 Effective 1-1-65		
FILE					
U.S.G.S.				5a. Indicate Type of Lease	
LAND OFF	CE		:	State Fee.	
OPERATOR				5. State Oil & Gas Lease No.	
				E-874	
		SUNDR	Y NOTICES AND REPORTS ON WELLS		
(DO NO	OT USE THIS FOR	M FOR PRO	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1.				7. Unit Agreement Name	
WELL X	GA5 Well	. 🔲 🏢	OTHER-	**	
2. Name of Ope	erator			8. Farm or Lease Name	
	Pubco Pet	British American State			
3. Address of (Operator			9. Well No.	
	Box 869.	A1bugu	erque, New Mexico 87103	1	
4. Location of	Well			10. Field and Pool, or Wildcat	
UNIT LETT	ER	1	660 FEET FROM THE S LINE AND 1980 FEET FRO	Inbe Penn	
	•				
THE	<u> </u>	INE, SECT10	N 23 TOWNSHIP 10S RANGE 33E NMPN		
	~~~~~				
			15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
			4212 K.B., 4201 G.R.	Lea	
16.		Check A	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data	
				T REPORT OF:	
PERFORM REME	DIAL WORK	]	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
TEMPORARILY A	ABANDON	]	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER	CASING	]	CHANGE PLANS CASING TEST AND CEMENT JOB		
			OTHER		
OTHER				· · · · · · · · · · · · · · · · · · ·	
17 December D	vanage of Car	1-4	erations (Clearly state all pertinent details, and give pertinent dates, includin		
work) SEE	RULE 1 103.	ubiered Ob	elations (Clearly state all pertinent actains, and give perfinent actes, including	g estimated date of starting any proposed	
11/18/69	Set C.I.	B.P. @	9740' K.B. Dumped 11' cement plug on bridge	olug. Perf 9686-91'.	
	9664-72	. 9654	-58' & 9466-74' w/2 JPF.	, and the second second	
11/23/69			9654-91' K.B. w/500 gal 15% HCL. Breakdown w	/5800 psi. Acidized @	
1/4 BPM w/pressure increasing from 5800 psi to 6200 psi. ISI 6100 psi, 10" SI 5900					
			ted - swabbed dry. Acidized perfs 9466-74' K.1		
			00 psi. Acidized @ 1-3/4 BPM @ 6000 psi. ISI		
	psi.			•	
11/24/69	Swab tes	ted pe	rfs 9466-74' K.B swabbed dry.		
11/25/69			9356' K.B. Dumped 11' cement plug on bridge	plug. Perf 9202-07 &	
	9162-67	K.B.	w/2 JPF. Perf intervals communicated on break	down. Acidized perfs	
	9162-67	& 9202	-07' w/500 gal 15% HCL. Breakdown w/5500 psi.	Acidized @ 1 BPM w/	
			- 5800, 10" SI 5500 psi.		
11/26/69	Swab tes	sted pe	rfs 9162-67 & 9202-07'. Swabbed dry.		
11/28/69	Laid dow	m tubi	ng. Released rig. Suspended operations.		
18. I hereby ce	rtify that the in	nformation	above is true and complete to the best of my knowledge and belief.		
	4	_ ,			
SIGNED TO	rall	$C \cup U$	lke. TITLE Area Production Manage	er DATE12/08/69	
			Mrea Fronuction Manage	14/10/07	
		A.	$\mathcal{M}_{\mathcal{A}}$	e established	
APPROVED BY	JAC.	YVA	Amel V	DATE and to	
SPERVIEW BI	11		· · · · · · · · · · · · · · · · · · ·	UAPE TO U	