NO. OF COPIES RECEIVED						
DISTRIBUTION	NEW	MEXICO OIL	CONSERVATION COMMIS	SIUN	? Form C-104	
SANTA FE		R EQUEST	FOR ALLOWABLE		Supersedes Old	C-104 and
FILE			AND		Effective 1-1-6)
U.S.G.S.	AUTHORIZA	TION TO TR	ANSPORT OIL AND NA	TURAL GA	د <i>ده</i> ′′	
LAND OFFICE			,	EP	24 PM 165 2 4	4.
TRANSPORTER GAS				•	24 PH '65 4	35
OPERATOR						
PRORATION OFFICE Operator			* ;			
Pubco Petroleum Cor						
P. O. Box 1419, Alb	iquerque, Nev Nex	1 co 87103				
Reason(s) for filing (Check prope	r box)		Other (Please e	cplain)		
New Well	Change in Transp	porter of:			gnation from	
Hecompletion	Oil	Dry G	Gas Lane (Penn	·) to Int	e-Pennsylvani . R-2946	an
Change in Ownership	Casinghead Gas	Cond	ensate Commission	Order Mc	. A-27+0	
If change of ownership give na and address of previous owner DESCRIPTION OF WELL A Lease Name British American Sta	ND LEASE	Vell No. Pool N	Tame, Including Formation		(ind of Lease	Ø\$
Location.	<u>re</u>	T TWO			State, Federal or Fee	State
Uni: Letter;	Feet From The_	 L:	1980	Feet From The	·	
Line of Section	, Township	Range	33 3	Le		Coun
Name of Authorized Transporter of	f Ctl Finance	***	Address (Cine address to	vhich approved	copy of this form is to	be sent)
Service Pipe Line	co. Umaco L		P. O. Box 337, N	iidland,	Texas	,
Name of Authorized Transporter of Warren Petroleum	orporation	Dry Gas	P. O. Box 1589,	which approved Tulsa, O	copy of this form is to	be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. T	wp. Rge.	Is gas actually connected	When		
If this production is commingle	d with that from any other	r lease or pool	, give commingling order n	umber:		
COMPLETION DATA	Oil Well	Gas Well	New Well Workover	Deepen I	Plug Back Same Res	v. Diff. Re
Designate Type of Comp	letion - (X)	1		1	1	1
	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.	1
Date Spudded				l l		
Date Spudded	, ,					
Pate Spudded	Name of Producing Fo	ormation	Top Oil/Gas Pay		Fubing Depth	1
		ormation			Fubing Depth	1
		ormation			Fubing Depth Depth Casing Shoe	1
Pool		ormation				
Pool	Name of Producing Fo					1
Pool	Name of Producing Fo	G, CASING, AN	Top Oil/Gas Pay			ENT
Perforations	Name of Producing Fo	G, CASING, AN	Top Oil/Gas Pay		Depth Casing Shoe	ENT
Perforations	Name of Producing Fo	G, CASING, AN	Top Oil/Gas Pay		Depth Casing Shoe	ENT
Perforations	Name of Producing Fo	G, CASING, AN	Top Oil/Gas Pay		Depth Casing Shoe	ENT
Pool Perforations	Name of Producing Fo	G, CASING, AN	Top Oil/Gas Pay		Depth Casing Shoe	ENT
Perforations HOLE SIZE	Name of Producing Fo	G, CASING, AN BING SIZE	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET		Depth Casing Shoe SACKS CEM	
Perforations HOLE SIZE	Name of Producing Fo	G, CASING, AN BING SIZE	Top Oil/Gas Pay		Depth Casing Shoe SACKS CEM	
Perforations HOLE SIZE TEST DATA AND REQUES	TUBING CASING & TUE T FOR ALLOWABLE	G, CASING, AN BING SIZE	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume	cf load oil and	SACKS CEM I must be equal to or e	
Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL	TUBING CASING & TUE T FOR ALLOWABLE	G, CASING, AN BING SIZE	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume depth or be for full 24 hours)	cf load oil and	SACKS CEM I must be equal to or e	
Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL	TUBING CASING & TUE T FOR ALLOWABLE	G, CASING, AN BING SIZE	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume depth or be for full 24 hours)	of load oil and	SACKS CEM I must be equal to or e	
Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank	TUBING CASING & TUE T FOR ALLOWABLE Date of Test	G, CASING, AN BING SIZE	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume depth or be for full 24 hours) Froducing Method (Flow, ,	of load oil and	SACKS CEM I must be equal to or e	
Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank	TUBING CASING & TUE T FOR ALLOWABLE Date of Test	G, CASING, AN BING SIZE	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume depth or be for full 24 hours) Froducing Method (Flow, ,	of load oil and	SACKS CEM I must be equal to or e	
Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test	TUBING CASING & TUBING TFOR ALLOWABLE Date of Test Tubing Pressure	G, CASING, AN BING SIZE	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume depth or be for full 24 hours) Froducing Method (Flow, ,) Casing Pressure	of load oil and	SACKS CEM I must be equal to or e etc.) Choke Size	
Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	TUBING CASING & TUBING TFOR ALLOWABLE Date of Test Tubing Pressure	G, CASING, AN BING SIZE	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume depth or be for full 24 hours) Froducing Method (Flow, ,) Casing Pressure	of load oil and	SACKS CEM I must be equal to or e etc.) Choke Size	
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	TUBING CASING & TUBING CASING & TUBING TFOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	G, CASING, AN BING SIZE	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume depth or be for full 24 hours) Froducing Method (Flow, , Casing Pressure) Water-Bbls.	of load oil and	SACKS CEM I must be equal to or e etc.) Choke Size	
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	TUBING CASING & TUBING TFOR ALLOWABLE Date of Test Tubing Pressure	G, CASING, AN BING SIZE	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume depth or be for full 24 hours) Froducing Method (Flow, ,) Casing Pressure	of load oil and	SACKS CEM I must be equal to or e etc.) Choke Size	
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING CASING & TUBING CASING & TUBING TFOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test	G, CASING, AN BING SIZE	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume depth or be for full 24 hours) Froducing Method (Flow, ,) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	of load oil and	SACKS CEM SACKS CEM I must be equal to or e etc.) Choke Size Gas-MCF	
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	TUBING CASING & TUBING CASING & TUBING TFOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	G, CASING, AN BING SIZE	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume depth or be for full 24 hours) Froducing Method (Flow, , Casing Pressure) Water-Bbls.	of load oil and	SACKS CEM I must be equal to or e etc.) Choke Size	
Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING CASING & TUBING CASING & TUBING TFOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test	G, CASING, AN BING SIZE	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume depth or be for full 24 hours) Froducing Method (Flow, , Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	of load oil and oump, gas lift,	SACKS CEM SACKS CEM I must be equal to or e etc.) Choke Size Gravity of Condensate Choke Size	xceed top a
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D i esting Method (pitot, back pr.)	TUBING CASING & TUBING CASING & TUBING TFOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	G, CASING, AN BING SIZE	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume depth or be for full 24 hours) Froducing Method (Flow, , Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	of load oil and oump, gas lift,	SACKS CEM SACKS CEM I must be equal to or e etc.) Choke Size Gas-MCF	xceed top a
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING CASING & TUBING CASING & TUBING TFOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	G, CASING, AN BING SIZE	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume depth or be for full 24 hours) Froducing Method (Flow, , Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	of load oil and oump, gas lift,	SACKS CEM I must be equal to or e etc.) Choke Size Gravity of Condensate Choke Size	xceed top a

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By:

CHARLES E. RAMSEY, JR

Area Production Manager

August 30, 1965

(Date)

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.