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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE (CORRECTED)

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Houston, Texas April 26, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS

Southern Natural Gas Company

State B Well No. 1, in SE 1/4 SW 1/4,

(Company or Operator)

(Lease)

N 7 Sec. 7, T 11 S, R. 34E, NMPM, Inbe-Penn Pool

Unit Letter

Lea

County. Date Spudded Jan. 29, 1963 Date Drilling Completed Mar. 7, 1963

Elevation 4199 Total Depth 9870 PETD 9827

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 9784 Name of Prod. Form. Bough C

PRODUCING INTERVAL -

Perforations 9784-9792 E.L.

Open Hole - Depth Casing Shoe 9862 Depth Tubing 9755

OIL WELL TEST -

Natural Prod. Test: 36 bbls. oil, 19 bbls. water in 12 hrs, min. Size 3/8 Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 192 bbls. oil, 72 bbls. water in 24 hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 Gal. MCA Displaced with 40 Bbls. crude

Casing Press. 40 Tubing Press. 1700 Date first new oil run to tanks March 23, 1963

Oil Transporter Service Pipeline Company

Gas Transporter

Remarks: Well is being produced using a subsurface pump.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved April 26, 1963, 19.

OIL CONSERVATION COMMISSION

Southern Natural Gas Company
(Company or Operator)

By: H. K. Heberling
(Signature)

Title: Chief Petroleum Engineer

Send Communications regarding well to:

Name: R. H. Kerr

Address: P.O. Box 1513, Houston, Texas

By: _____
Title: _____