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PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~7-11-63~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Houston, Texas

4-11-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Natural Gas Company-

State B

Well No. 1

in SE

1/4

SW

1/4

(Company or Operator)

(Lease)

N  
Unit Letter

Sec. 7

T. 11S

R. 34E

NMPM,

Inbe-Penn

Pool

Lea

County. Date Spudded. 1-29-63

Date Drilling Completed

3-7-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4199

Total Depth 9870

PBTD

9827

Top Oil/Gas Pay 9784

Name of Prod. Form.

Bough C

PRODUCING INTERVAL -

Perforations 9784 - 9792 E. L.

Open Hole -

Depth

Casing Shoe 9862

Depth

Tubing 9755

OIL WELL TEST -

Natural Prod. Test: 192 bbls. oil, 72 bbls water in 24 hrs, - min. Choke Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 36 bbls. oil, 19 bbls water in 12 hrs, - min. Choke Size 3/8

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 ga. MCA displaced with 40 bbls. crude

Casing Press. 40

Tubing Press. 1700

Date first new oil run to tanks

3-23-63

Oil Transporter Service Pipeline Company

Gas Transporter

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	370	350
9-5/8	4007	300
5-1/2"	9862	300
2-3/8"	9755	

Remarks: Well is being produced using a subsurface hydraulic pump.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Southern Natural Gas Co.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. H. Kerr

(Signature)

By: \_\_\_\_\_

Title: Production Superintendent

Send Communications regarding well to:

Title: \_\_\_\_\_

Name: \_\_\_\_\_

Address: \_\_\_\_\_