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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Southern Natural Gas Company		Address P. O. Box 1513 Houston 1, Texas	
Lease State "B"	Well No. 1	Unit Letter N	Section 7
		Township 11-S	Range 34-E
Date Work Performed 2-6-63	Pool Inbo (Pennsylvanian)	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 4010: Ran 127 Jts (3993.20 feet) of 9-5/8" OD, 36# & 40#, J-55, Sals, R-2, ST&C casing (all new) and set @ 4007.50 feet. Casing cemented with 300 sacks Incor 4% Gel cement. Plug Down 8:30 P.M., 2-5-63. Used Halliburton Cement Guide Shoe and Insert Float Valve w/ Fill-up Attachment on 1st Joint. Used 5 Halliburton 9-5/8" Centralizers on 1st, 2nd, 4th, 6th, & 8th Joint. Pumped plug down with water. Press. up on top of plug w/ 1050# for 15 min. Released Pressure. Float valve held. Began to nipple up. After 18 hours W.O.C. Casing was pressured up to 1500 psig with rig pump for 15 min. Final casing pressure at end of above period was 1500 psig. There was no drop in pressure during the above test. Drilling resumed @ 3:00 P. M., 2-6-63.

Witnessed by Peck Hardee, Jr.	Position Consulting Engineer	Company Southern Natural Gas Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
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Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
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Perforated Interval(s)

Open Hole Interval	Producing Formation(s)
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION

Approved by

Name

Title

Position

Date

Company

Consulting Engineer for

Southern Natural Gas Company