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U.S.G.S.  
LAND OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATOR  
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator  
KKA Corporation  
Address  
400 Wall Towers West - Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner  
Amini Oil Corporation - 400 Wall Towers West - Midland, Texas 79701

I. DESCRIPTION OF WELL AND LEASE  
Lease Name  
Humble "A" State  
Well No.  
1  
Pool Name, Including Formation  
Inbe Permo Penn  
Kind of Lease  
State, Federal or Fee  
State  
Lease No.  
E9035  
Location  
Unit Letter  
F  
1980 Feet From The West Line and 2130 Feet From The North  
Line of Section  
26  
Township  
10S  
Range  
33E  
NMPM,  
Lea  
County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Amoco Pipeline Company  
Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 3119 - Midland, Texas 79701  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Warren Petroleum Corp.  
Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 1589 - Tulsa, Okla. 74102  
Is gas actually connected? When  
No  
If well produces oil or liquids, give location of tanks.  
Unit  
I  
Sec.  
26  
Twp.  
10S  
Rge.  
33E

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-114

V. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL  
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Agent  
(Signature)  
(Title)  
April 14, 1972  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED MAY 22 1972  
BY Orig. Signed by Joe D. Ramey  
Dist. I. Supr.  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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