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					W	ELL REC	UKU	)					
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of the Co	a twenty da minimion. 8	ys after Submit i	n QUIN	NTUPL	icate	v instructions i If State L	n Rules and subs	and Regulation it 6 Copi	ies	AF	REA 640 ACR	ES RECTT.Y	
	т.	<b>F.</b> 3	Hodge	9				Ť.	Humble S				
••••••••••		(Compan							(Lease	)			
									-10-5				
South	Lane P	enn.				Pool,	\$*******		Lea			Coun	
Well is 19	80	fce	t from	V	Nest	line an	d	213	0feet fr	om	North		
of Section	26		If St	tate Lan	d the Oil a	and Gas Lease	No. <b>is</b>	E	-9035		******	******	
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	•••••••••••			, 19									
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-						<b>em</b>							
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81XE	WEIG		NEW ( USE)		AMOUNT	KIND OF	OF PU	UT AND LED FROM	PERFORATIONS		PURPOSE		
13-3/8"	40		New		334			ione	Nono		Gurfa		
8-5/8"	48 <del>1</del> 24 &		New New		3993	And in case of the other designs of the other desig	Float No		None		Surface cmg. Intermediate		
4-1/2"	11.6		Use		9830	' Float	<u>&amp;</u> ]	lone	9730-97	34	011 s		
						collar					<u> </u>		
					MIIDDIN	3 AND CEME	NTING	RECOPT					
SIZE OF	BIZE OF		CBE		SACKS	MERR			MUD	<u> </u>	AMOUNT		
BILL OF	CA?ING	81		OFC	EMENT	- USE		× 1	GRAVITY		MUD U	SED	
	3-3/8"		34'		50	Pump & p	lug	- <del>+</del>					
11" 7-7/8"4	8-5/8"		93'		00	60 10			9.	╉────	H		
1-1/8-4	-1/2-	30	30 •		00	; {			9.8		······		
l		r		• •••••						<u> </u>	<u></u>	<u></u>	
				1078 f	DED OF	PRODUCTIO	N AND	STIMULA	TION				
		(F	lecord t	br Proc	ess used, N	lo. of Qts. or	Gals. use	d, interval	treated or sho	H.)			
Perfora	ted 97	30-9	734	w/16	hls.	<b>75</b> 0 gal	lons	15% N	-E Acid.	On	pump	********	
									d 9 <b>725-</b> 9			oles.	
12,000	gallon	15 àC	10.	ບກ່	pump J	ura 10'	1903	•					
					<b></b>								
Result of Proc	duction Stir	nulation	18	6 bb.	ls. oi	1, 81 bb	ls.	water,	July 17	, 19	63		
	-arteri Dul												
۰ میں									-		***************		

## RECORD OF DRILL-STEM AND SPECIA. ASTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED									
Ro	tary tools w	ere used from	0	eet t	9830	fee	t, and from		feet tofeet.
Cable tools were used from									
						DUCTION			
			.7.1.1	1			•		
Put	t to Produc	ing	oury re		, 19				
OI	L WELL:	The production of	luring the first 2	4 ho	urs was	267	barrels	of lie	quid of which
									% was sediment. A.P.I.
								a	
		Gravity	40.5	•••••••					· .
GA	S WELL:	The production d	luring the first 2	4 hou	1rs was		M.C.F. plus		barrels of
							•		
		liquid Hydrocarb	on. Shut in Pres	surc		lbs.			
Le	ngth of Tin	ne Shut in		••••••••		•			
	PLEASE	INDICATE BEL	OW FORMAT	ION	TOPS (IN C	ONFORM	ANCE WITH G	003	RAPHICAL SECTION OF STATES
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico									
Т.	Anhy	202		т.				т.	
т.	•			т.			·	т.	Ojo Alamo Kirtland-Fruitland
в.				т. Т			·····	т.	Farmington
<u>р</u> . Т.		263		т.			••••••	т.	Pictured Cliffs
т.				т.	-			т.	Menefee
т.				т.			••••••	т.	Point Lookout
T.	~			т.	0			т.	Mancos
T.	• -	, 389	4	т.				т.	Dakota
Т.		533	9	Т.				т.	Morrison
т.				т.				т.	Penn
т.		679	0	т.				T	·····
Т.		761	2	т.				т.	
Т.	Penn	971	8	Т.					

## T. ..... FORMATION RECORD

Т. ....

T. Miss.....

-	From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0		203	203	Caliche & red beds				
203		925	722	Red beds & sand				
925		1715	790	Red beds, shale & san				
1715		2623	908	Red beds, salt & shall	le			
2623		2733	110	Sand & shale				
2732		38 <b>76</b>	1144	Red beds, sand, shale & anhydrite				
3876		4565	689	Lime, shaly dolo. & anhydrite	t s			
4565		4730	165	Dolomite	1			
4730		5343	613	Dolomite & anhdrite				·
5343		5410	67	Shale & sandy dolomit	te			
5410		6796	1386	Dolomite & shaly dold				
6796		6938	142	Shaly dolomite & anhy				
6938		7645	707	Dolomite, shale & and				
7645		8130	485	Green shale, dolomit		v.		
8130		9720	1590	Dolomite, anhy., shall			1	
9720		9745	27	Dolomite			1	
9745		9830	85	Shale & dolomite			( ) ( )	
		T.D.						
								•
-		<u> </u>						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. July 19, 1963

1	1		<u> </u>	onth 13' 1202			
Company or Operator	F. Hodge		203 Waynick & Welch Bldg., (Date) Address Midland, Texas				
Name 20	Inight	7	Position or Title				