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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas  
(Place)

February 20, 1963  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Great Western Drilling Company, O.G. "C", Well No. 3, in NW 1/4, Sec. 4, T. 2-S, R. 27-E, NMPM., Undersaturated Pool

Unit Letter

Lea County, Date Spudded 1-4-63, Date Drilling Completed 2-2-63

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 4015, Total Depth 9713, PBD 9688

Top Oil/Gas Pay 9636, Name of Prod. Form. Rough C

### PRODUCING INTERVAL -

Perforations 9636-9640

Open Hole, Depth Casing Shoe 9713, Depth Tubing 9644

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 176 bbls. oil, 181 bbls water in 24 hrs, 0 min. Size 4 3/4

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Press. Parker Press. 75 oil run to tanks February 19, 1963

Oil Transporter McWood Oil Company

Gas Transporter

Remarks: Test G.C.W. 1750 to 1.

500 gal. of mud acid was used, plus 5000 gal. regular acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19, Great Western Drilling Company, (Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Title

By: O.H. Crews, (Signature)

Title Administrative Coordinator

Send Communications regarding well to:

Name Great Western Drilling Company

Address Box 1659, Midland, Texas