Witnessed by Miles H. Nabors Position Company Address   Winessed by Miles H. Nabors Position Company Company Company Range   Winessed by Miles H. Nabors Position Company Company<	SANTA F: FILE U.S.G.S. LAND OFFICE TRANSPORTER PROBATION OFFIC OFERATOR		M	MEXICO	NEOUS	Office of	ORTS ON Sep 7	WELLS		FORM C-103 (Rev 3-55)
Case Veil No. Unit Letter Section [Jourship Range   Date VyLightSysted Pool N L IG 322   Date VyLightSysted Pool N Education 100 322   Date VyLightSysted Pool N Education 100 322   Depinning Operations Its is A REPORT OF: (Check appropriate black) Its 328   Depinning Operations Its casing test and Ceneat lob Other (Explane): 328   Plagging Its casing test and Ceneat lob Other (Explane): 328   Statel account of work done, nature and quantity of materials used, and results obtained. Ran 44,67' of 4½* OD 9.3# casing and set 8 4,497.50. Cemeanted w/250 sax posmix, 2% gel plus 100 sax Encor Neat cament w/turbulent flow additives. Plug doom 6 8:50 A.M.   9-14-63. Tested casing to 1000# and it held O.K. TD 4500' in Line.			. Common=		Address		- 40 U.S	hha Naa	. 16	
State BN 2 M 14 10S 322   Pare WyLightSgred Pool Mescalaro-San Andres Commy Lan   Phare WyLightSgred Pool Rescalaro-San Andres Commy Lan   Beginning Drilling Operations It is to REPORT Poil Commy Lan   Plugging Remodial Work Chaing Itsi and Coment Job Other (Explain):   Plugging Remodial Work Remodial Work Demitted Account of work dowe, nature and quantity of materials used, and results obtained.   Ran 4467' of 44" OD 9.3# casing and set 0 4497.50. Cemented w/250 sax posmix, 2% gel plus 100 sax Encor Neat cement w/turbulent flow additives. Plug down 0 8:50 A.M.   9-14-63. Tested casing to 1000# and it held O.K. TD 4500' in Line.   Winnessed by Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY   ORIGINAL WELL DATA ORIGINAL WELL DATA   D F Elev. TD P B TD   O F Elev. TD P B TD   O F Elev. TD P B TD   O F S Elev. TD P B TD   O F Elev. TD P B TD   O F WORKOVER Oil String Dameter Oil String Depth   Perforated latertal(s) Open WORKOVER G G R   Open Hole latertal RESULYS OF WORKOVER G G G R   Test Test		S Service UL		l No. Un	it Letter	Section	Township	obs, New	Range	20
Witnessed by Miles H. Nabors Position Company   Witnessed by Miles H. Nabors Prod. Rorean Company   Witnessed by Miles H. Nabors Prod. Proman   Witnessed by Miles H. Nabors Prod. Proman   Producing Dameter Witnessed by Miles H. Nabors Prod.   Producing Dameter Prod. Proman Company   Witnessed by Miles H. Nabors Prod. Proman   Prod. Proman Company Company   Witnessed by Miles H. Nabors Prod. Proman   Prod. Proman Company Company   Prod. Proman Company Company   Prod. Proman Company Company   Prod. Proman Company Company   Off GINAL #ELL DATA Producing Interval Completion Date   D F Elev. TD P B TD Producing Interval Completion Date   Tubing Diameter TD P B TD Producing Interval Completion Date   Perforated laterval RESULYS OF #ORKOVER GO R Go R Go R   Test Part of B PD Ga	State	BN		2	M			<u>105</u>		<u> 32E</u>
Beginning Drilling Operations   If Casing Test and Common Job   Other (Explain):     Plugging   Remedial Work     Periatived account of work done, nature and quantity of materials used, and results obtained.     Ran 4467' of 12 more results of work done, nature and quantity of materials used, and results obtained.     Ran 4467' of 12 more results obtained.     Ran 4467' of 12 more results obtained.     Page results of the results obtained.     Ran 4467' of 12 more results of the results obtained.     Page results of the results obtained.     Witnessed by   Main results obtained.     Page results of the results obtained.   Main results obtain	ate Work Perf	ormed 53	Pool Mescalero	-San And	res		_ounty	Lea		
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Progens   Providence     Printed account of work done, nature and quantity of materials used, and results obtained.     Ran 4487' of 4½" OD 9.3# casing and set 0 4497.50. Cemented w/250 sax posmix, 2% gel plus 100 sax Encor Neat cement w/turbulent flow additives. Plug down 0 8:50 A.M.     9-14-63. Tested casing to 1000# and it held 0.K. TD 4500' in Lime.     Witneessed by   Prod. Foreman   Cities Service Oil Co.     FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY   ORIGINAL WELL DATA   Completion Date     DF Elev.   TD   PBTD   Producing Interval   Completion Date     Tubing Diameter   Tubing Depth   Oil String Diameter   Oil String Depth   Oil String Diameter     Test   Date of BPD   RESULTS OF WORKOVER   Gas Well Potention (s)     Workover   Interval   Cubic feet/Bbil   MCFPD     BPD   Oil Production   Gas Production   Gas Well Potention (s)     Core test of BPD   Interval   Interval   Cubic feet/Bbil     MCFPD   Interval   Interval   Sone Well Potention (s)     Officination   Sare Production   Gas Well Potention (s)   Sare Potention(s)     Dreat   Def of BPD   Gas Production   Sare Potention (s)   Sare Potention (s)	Beginning	Drilling Operation		-	ement Job	Ľ	Other ( $E_{\lambda}$	plain):		
Ran 4487' of 4½" OD 9.3# casing and set 6 4497.50. Cemented w/250 sax posmix, 2% gel plus 100 sax Encor Neat cement v/urbulent flow additives. Plug down 6 3:50 A.M.     9-14-63. Tested casing to 1000# and it held 0.K. TD 4500' in Line.     Winessed by   Position     Filles H. Nabors   Position     Filles H. Nabors   Prod. Foreman     Cities Sarvice Oil Co.     Filles H. Nabors   Prod. Foreman     Cities Sarvice Oil Co.     Filles H. Nabors   Prod. Foreman     Cities Sarvice Oil Co.     Filles H. Nabors   Prod. Foreman     Cities Sarvice Oil Co.     Filles H. Nabors   Prod. Foreman     Cities Sarvice Oil Co.     Filles H. Nabors   Prod. Foreman     Company   Cities Company     Cities Darce Oil String Depth   Oil String Dianeter     Oil String Depth   Oil String Depth     Open Hole Interval   Production     Results OF WORKOVER   Gas Production     Verter Head   Set of BPD     BPD   Set of BPD										
Willes H. Nabors   Prod. Foreman   Cities Service Oil Co.     FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY     ORIGINAL WELL DATA     D F Elev.   T D   PBTD   Producing Interval   Completion Date     Tubing Diameter     Tubing Diameter   Tubing Depth   Oil String Diameter   Oil String Depth     Open Hole Interval(s)   OPenducing Formation(s)     RESULTS OF WORKOVER     Test   Date of BPD   Oil Production MCFPD   Water Production BPD   GOR Cubic feet/Bbl   Gas Well Potentin MCFPD     Before Workover   Interval   Interval   Interval   Interval   Interval     Oil CONSERVATION COMMISSION   Interby certify that the information given above is true and comp to the best of my knowledge.   Interval   Interval     Title   Position   District Clerk   Date   Interval   Interval										
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY     ORIGINAL WEIL DATA     D F Elev.   T D   Producing Interval   Completion Date     Tubing Diameter   Oil String Diameter   Oil String Depth     Oil String Diameter   Oil String Depth     Perforated Interval(s)     Open Hole Interval     Producing Formation(s)     RESULTS OF WORKOVER     Test   Date of Test   Oil Production BPD   Gas Production MCFPD   GOR Cubic feet/Bbl   Gas Well Potentia MCFPD     OIL CONSERVATION COMMISSION   Name   Cuffle of my knowledge.     OIL CONSERVATION COMMISSION   Name   Cuffle of my knowledge.     OIL CONSERVATION COMMISSION     Name   Cuffle of of my knowledge.     Title   District Clerk     Date										
D F Elev.   T D   P B T D   Producing Interval   Completion Date     Tubing Diameter   Tubing Depth   Oil String Diameter   Oil String Depth   Oil String Depth     Perforated Interval(s)   Open Hole Interval   Producing Formation(s)   Producing Formation(s)     RESULTS OF WORKOVER     Test   Date of Test   Oil Production BPD   Go R Cubic feet/Bbl   Gas Well Potentin MCFPD     Before   Oil Conservation COMMISSION   I hereby certify that the information given above is true and comp to the best of my knowledge.   I hereby certify that the information given above is true and comp to the best of my knowledge.     Mame   Cuffled J. Kalenties     Title   Date   Company	Witnessed by	Miles H. Nab	ors		Foremai	a		ies Sem	rice.0	H1 Co
DF Elev.   TD   DFD   <	Witnessed by	Miles H. Nab		Prod.			Cit		rice O	<u>11 Co.</u>
Tubing Diameter   Tubing Depth   Tubing Depth   Tubing Depth     Perforated Interval(s)     Open Hole Interval   Producing Formation(s)     RESULTS OF WORKOVER     Test   Date of Test   Oil Production BPD   Gas Production MCFPD   GOR Cubic feet/Bbl   Gas Well Potentia MCFPD     Before   Workovet   Image: State				Prod.	MEDIAL W	ORKR	Cit EPORTS ON	LY		
Producing Formation(s)     RESULTS OF WORKOVER     RESULTS OF WORKOVER     Test   Date of Test   Oil Production BPD   Gas Production BPD   GOR Cubic feet/Bbl   Gas Well Potentia MCFPD     Before   Workover   Image: State of MCFPD   Image:				Prod.	MEDIAL W	ORKR	Cit EPORTS ON	ILY Interval	Co	mpletion Date
Producing Formation(s)     RESULTS OF WORKOVER     RESULTS OF WORKOVER     Test   Date of Test   Oil Production BPD   Gas Production BPD   GOR Cubic feet/Bbl   Gas Well Potentia MCFPD     Before   Workover   Image: State of MCFPD   Image:	DFElev.	T D	FILL IN BELC	Prod.	MEDIAL W	ORK R	Cit EPORTS ON Producing	ILY Interval	Co	mpletion Date
Test   Date of Test   Oil Production BPD   Gas Production MCFPD   Water Production BPD   GOR Cubic feet/Bbl   Gas Well Potentin MCFPD     Before Workover   After   Image: Company   Image: Cubic feet/Bbl   Image: Cubic feet/Bbl<	D F Elev. Tubing Diamet	T D	FILL IN BELC	Prod.	MEDIAL W	ORK R	Cit EPORTS ON Producing	ILY Interval	Co	mpletion Date
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Before Workover District Clerk   OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and comp to the best of my knowledge.   Approved by Title Name Uiffluid of Malutium	D F Elev. Tubing Diamet Perforated Into	T D erval(s)	FILL IN BELC	Prod. DW FOR REL ORIGINA PBTD	Oil Stri	ORK R DATA ng Diama	Cit E PORTS ON Producing	ILY Interval	Co	mpletion Date
Workover   I hereby certify that the information given above is true and comp to the best of my knowledge.     Approved by   Name     Approved by   Name     Title   Position     Date   Company	D F Elev. Tubing Diamet Perforated Inte Open Hole Inte	T D ter erval(s) erval Date of	FILL IN BELC Tubing Depth Oil Production	Prod. ORIGIN PBTD RESULTS Gas Pro	Oil Stri Production	ORK R DATA ng Diame ing Form KOVER Water	Cit E PORTS ON Producing eter ation(s) Production	ILY Interval Oil St	Co ring Dep R	Suppletion Date th Gas Well Potential
OIL CONSERVATION COMMISSION to the best of my knowledge.   Approved by Name   Title Position   Date Company	D F Elev. Tubing Diamet Perforated Into Open Hole Into Test Before	T D ter erval(s) erval Date of	FILL IN BELC Tubing Depth Oil Production	Prod. ORIGIN PBTD RESULTS Gas Pro	Oil Stri Production	ORK R DATA ng Diame ing Form KOVER Water	Cit E PORTS ON Producing eter ation(s) Production	ILY Interval Oil St	Co ring Dep R	Suppletion Date th Gas Well Potential
Title Position   District Clerk   Date	D F Elev. Tubing Diamet Perforated Into Open Hole Into Test Before Workover After	T D ter erval(s) erval Date of	FILL IN BELC Tubing Depth Oil Production	Prod. ORIGIN PBTD RESULTS Gas Pro	Oil Stri Oil Stri Production PD	ing Form	Cit E PORTS ON Producing eter ation(s) Production B P D	ILY Interval Oil St GO Cubic fee	Co ring Dep R st/Bbl	Gas Well Potential MCFPD
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