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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TC	TRAI	NSPORT OIL	AND NAT	URAL GA	S	DI No			
perator		Well APT No. 30-025-20134								
Penroc Oil Corporation					30 023 20134					
ddress P. O. Box 5970, Hobb	os. NM 881	241-59	9 70							
eason(s) for Filing (Check proper box)				Othe	A (Please explai	A)				
lew Well	a		Transporter of:	គ្ន	ective 1	ก /กา /คว				
ecompletion	Oil		Dry Gas	EII	GULLVE I	0,01,00				
hange in Operator	Casinghead (ias 📋	Condensate							
change of operator give name d address or previous operator										
DESCRIPTION OF WELL	. AND LEAS	Æ								
. DESCRIPTION OF WELL	Well No. Pool Name, Including Formation							Lease No. OG361		
State BN		1 Mescalero San Andres								
ocation				a 15	1650	, _	et From The _	West	Line	
Unit Letter K	:19	80	Feet From The	South Line	; and	Fee	at From The _	11000		
1 <i>/</i> m	hin 10S		Range 32E	, NI	MPM,	Lea			County	
Section 14 Towns	nip 100	. <u> </u>	Kange							
II. DESIGNATION OF TRA	NSPORTER	OF O	L AND NATU	RAL GAS			-fabio 6	is to be se	- ()	
iame of Authorized Transporter of Oil	[Z] °	r Conden	tale	Vogless (C.IA	e address to wh				,. ,	
	-oleum	6		35P. O.	Box 791,	Midlan	come of this fi	3 1 0 Z	ni)	
Name of Authorized Transporter of Cas			or Dry Gas	Address (Giv	e gaaress to wh	ыл <i>аррго</i> чеа	CONTRACTOR (CONTRACTOR			
(well produces oil or liquids. Unit Sec. Twp. Rge.					Is gas actually connected? When ?					
If well produces oil or liquids, ive location of tanks.	Unuit S K	14	10S 32E	Yes						
this production is commingled with th	at from any other	lease or	pool, give commin	ling order sum	ber:					
V. COMPLETION DATA						1-5	Dun Beck	Same Res'v	Diff Res'v	
	- ~	Oil Well	Gas Well	New Well	Workover	Deepen	I Link Drick		l l	
Designate Type of Completic	n - (A)	Date Compl. Ready to Prod.			<u> </u>	1	P.B.T.D.			
Date Spudded	Date Compt.				Total Depth					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Forms			ormation	Top Oil/Gas Pay			Tubing Depth			
3013555 (5.1025)								Depth Casing Shoe		
Perforations							Topic Cash	— ————		
		IDD:C	CACDIC AND	CELERT	NG RECOR	D				
				CEIVICIAII	CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	CAS	CASING & TUBING SIZE								
								<u> </u>		
V. TEST DATA AND REQU	EST FOR A	LLOW	ABLE of load oil and mu	ar ha amind to o	w exceed ton all	awable for th	is depth or be	for full 24 ho	ws.)	
OIL WELL (Test must be after			oj loga ou ana mu	Producing N	Method (Flow, p	ump, gas lýt,	etc.)			
Date First New Oil Run To Tank	Date of les	Date of Test Tubing Pressure			· · · · · · · · · · · · · · · · · · ·					
Length of Test	Tubing Pres				Casing Pressure			Choke Size		
Compan or								Gas- MCF		
Actual Prod. During Test	Oil - Bbls.		Water - Bbl	Water - Bbis.						
										
GAS WELL				The Can	mate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of	Cost		BOIS. COMO	Bbls. Condensate/MMCF					
	Tubing De-	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
Testing Mothod (pitot, back pr.)	1 months 1 to									
VI. OPERATOR CERTIF		COM	PLIANCE		011 001	NOED'	/ATION!	ואואו	ON	
VI. OPERATOR CERTIF Thereby certify that the rules and r	Source of the	Oil Cons	avation		OIL CO	NOFHV	AHON	יופועוט	U14	
Davision have been complied with	and that the infor	anamon 62	ven above				CED 94	1002		
is true and complete to the best of	my knowledge at	nd belief.		∥ Dat	te Approve	ed	off 61	7 1320		
1200de1	pole	1								
	/			∥ By.			SIGNED BY		EXTON	
Signature Mohammed Yamin Mer	chant	I	resident	.			TRICT I SU			
Printed Name 09/15/93		(505)	Tiue 197-3596	Titl	е					
		() () ()	14/ - (546	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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