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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No. <b>49106</b>
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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name <b>EE</b>	
2. Name of Operator <b>CITIES SERVICE OIL COMPANY</b>		8. Farm or Lease Name <b>STATE BK</b>	
3. Address of Operator <b>P.O. BOX 69, Hobbs, New Mexico 88240</b>		9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>West</b> LINE, SECTION <b>H</b> TOWNSHIP <b>10S</b> RANGE <b>32E</b> NMPM.		10. Field and Pool, or Wildcat <b>Mescalero San Andres</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4336 GR</b>		12. County <b>Lee</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TO 4389. Move in workover rig, installed BOP. Pulled rods and tubing. Perforated additional Slaughter Zone of the San Andres 4140-4146, 4150-4155, 4163-4168 and 4177-4179 w/ 1 shot per foot. Ran Tubing. Set retrievable bridge plug @ 4250', with Rtts set @ 4055'. Acidized with 3500 gal 15% Unisol and 44 ball sealers. Max 1900 psi, Min zero. ISIP zero. A.I.R. 5 1/2 B/M. Released RTTS & Retrievable Bridge Plug and pulled tubing. Ran seating nipple and tubing. Ran Pump and Rods and started well pumping. Recovered all load oil and water.

Repotential: 69 oil, 14 water, GOR TSTM 24 hours  
Prior Production: 48 oil 13 water, GOR TSTM 24 hrs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED  
SIGNED C. D. ROBERTSON TITLE District Admin. Supervisor DATE May 27, 1971

APPROVED BY John W. Remyan TITLE Geologist DATE JUN 1 1971  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 26 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.