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NEW MEXICO OIL CONSERVATION COMMISSION

Nov 10 3 46 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
State - E-8835

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
3. Address of Operator	8. Farm or Lease Name
TEXACO Inc.	State of NM 'CQ'
4. Location of Well	9. Well No.
UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>10-S</u> RANGE <u>33-E</u> NMPM.	Inbe Pennsylvanian
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4199' (DF)	Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Fish standing valves with sand line, pull tubing and spot 300 gallons Cardinal Chemicals Gypsol converter in perfs 9747-9749' and let set for 24 hours.
2. Swab well and re-acidize perfs 9747-9749' w/1000 gallons of 7-1/2% LSTNE acid.
3. Pull tubing, pack well bore with 250 pounds of Visco Number 27, Phosphate crystals. Swab well, recover load, return well to production.
4. On 24 hr Potential Test ending 5:00 P.M. November 8, 1965, well pumped 160 barrels oil, and 150 barrels water, GOR 1272, Gravity 40.1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Den Gillett TITLE Assistant District Supt. DATE Nov. 10, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: