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NEW MEXICO OIL CONSERVATION COMMISSION

Aug 23 8 20 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State - E-8835	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		NONE
3. Address of Operator		8. Farm or Lease Name
P. O. Box 728 - Hobbs, New Mexico		State of N. M. "CQ"
4. Location of Well		9. Well No.
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM		10. Field and Pool, or Wildcat
THE West LINE, SECTION 35 TOWNSHIP 10-S RANGE 33-E NMPM.		South Lane (Penn)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4199' (D. F.)		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Retrieve tubing and packer. Swadge 8 5/8" O. D. Casing to 6", run tubing with 3 3/4" bit, hot watered casing, ran Cast iron bridge plug at 4048'.
2. Ran 3871' of 4 1/2" O. D. Casing, 11.60 LB, J-55, NEW, and cemented at 3878', plug at 3831', cemented with 600 Sx. Class "C" 4% gel, cement circulated. Tested for 30 minutes with 1000 P. S. I. from 1:00 P. M. to 1:30 P. M. August 5, 1965. Tested O. K. Drilled cement plug and re-tested for 30 minutes with 1000 P. S. I. from 3:00 P. M. to 3:30 P. M. August 5, 1965. Tested O. K.
3. Clean out to total depth, install pump and test.
4. On 24 Hour Potential Test well Pumped 140 BBL Oil and 300 BBL Water, ending 7:00 A. M. August 20, 1965.
GOR - 1201
GRAVITY - 48.2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. E. Morgan</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>August 20, 1965</u>
APPROVED BY <u>W. E. Morgan</u>	TITLE <u>Engineer District</u>	DATE <u>AUG 23 1965</u>
CONDITIONS OF APPROVAL, IF ANY:		