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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 6 9 05 AM '65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.  
State - E-8835

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name State of N.M. "CQ"
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 10-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat South Lane (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4199' (D. F.)	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to do the following work on subject well:

1. Fish top standing valve, circulate above packer and retrieve tubing and packer.
2. Swadge 8 5/8" O. D. Casing to 6", and run tubing with 3 3/4" Bit to assure unrestricted 4 1/2" liner.
3. Set drillable bridge plug in 4 1/2" liner.
4. Run 4 1/2" O. D. Casing, 11.60 LB, J-55, NEW, to top of 4 1/2" Liner. Cement with 600 Sx. of Class "C" 4% gel, cement will be circulated.
5. Drill out cement and bridge plug, and clean out to PBTD. Run tubing, packer and pump equipment, Test, place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Morgan

TITLE Assistant to the District  
Superintendent

DATE August 5, 1965

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: