NG. OF COPIES RECEIVED	<u> </u>	<u>~</u>		
DISTRIBUTION	NEW MEXICO OIL O	NEW MEXICO OIL CONSERVATION COMMIS: 4 Form C-104		
SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1		
FILE	and the second s	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	SAS /	
LAND OFFICE			37 PM 765	
TRANSPORTER OIL			" JY PH PEE	
GAS			., 03	
OPERATOR				
I. PRORATION OFFICE				
Gerator	TEXACO Inc.	•		
Address		Jan Mary M. ani an		
	P. O. Box 728 - Hob			
Reason(s) for filing (Check proper b		Other (Please explain)	in Pool name from South	
!!ew Well	Change in Transporter of:	Tano Ponney Transien to TMRE DENNISVIVANT		
Recompletion	Oil Dry G	Pool or non NM	OCC Order Number R-3946	
Change in Ownership	Casinghead Gas Conde	nsate FOOL as per MA	Coc Order Number R=3940	
If change of ownership give name and address of previous owner		19.7		
Legy Nort MPXIO "C		ame, Including Formation	Kind of Lease State	
State of New Mexico !		NBE-PENNSYLVANIAN	State, Federal or Fee	
Location				
Unit Letter K ; 19	80 Feet From The South Lin	ne and 1980 Feet From	The West	
Line of Section 35	Township 10-S Range	33-Œ , NMPM,	Lea County	
			,	
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of	Oil 🛣 or Condensate 🗔	Address (Give address to which appr	oved copy of this form is to be sent)	
Service Pipe Line C		P. O. Box 337 - Mid		
Name of Authorized Transporter of	Casinghead Gas 🔀 💮 or Dry Gas 🦳	Address (Give address to which appr	oved copy of this form is to be sent)	
Warren Petroleum Co	ompany	Lovington, New Mexi	co	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.	K 35 10-S 33-E	YES	August 8, 1964	
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA				
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
			i	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Lool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST		after recovery of total volume of load oi epth or be for full 24 hours)	l and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
trate First New Oil Nam 10 Talks	Date of Test	Troducing Method (1 tow), pump, gar	,,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Length of Yest	Tubing Tressure	Sabing 1 1000 at		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Floor During Feet				
CAC WELL				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Notaat Float 1691- MCF/D	and the state of t	Date: Goldenbate, Minior	S. S Of Solidensate	
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
, seeing memor (prior, buck pri)				
	NOT	1	ATION 05: 11:05	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
			-	

BY.

TITLE _

III.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

• Scott rict Accountant

September 1, 1965

(Signature)

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.