

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

TEXACO Inc. State of New Mexico "CQ"  
(Company or Operator) (Lease)  
Well No. 1, in NE 1/4 of SW 1/4, of Sec. 35, T. 10-S, R. 33-E, NMPM.  
South Lane-Pennsylvanian Pool, Lea County.  
Well is 1980' feet from South line and 1980' feet from West line  
of Section 35. If State Land the Oil and Gas Lease No. is E-8835.  
Drilling Commenced November 8, 1962. Drilling was Completed December 19, 1962.  
Name of Drilling Contractor Marcum Drilling Company  
Address P. O. Box 5094, Midland, Texas  
Elevation above sea level at Top of Tubing Head 4199 (D.F.) The information given is to be kept confidential until  
March 1, 1963.

## OIL SANDS OR ZONES

No. 1, from See Attached xx Sheet to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Drilled with Rotary Tools and No Water Sands Tested.  
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-3/4"	23.72	New	341'	Howco	None	None	Surface
8-5/8"	24.0	New	3966'	Baker	None	None	Intermediate
*4-1/2"	11.60	New	5882'	Howco	None	See Attached	

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	11-3/4"	355'	300	Howco		
11"	8-5/8"	3979'	1200	Dowell		
7-7/8"	4-1/2"	9785'	250	Howco		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See Attached Sheet

Result of Production Stimulation See Attached Sheet

Depth Cleaned Out 9785'  
PB 9783'

**BOARD OF DRILL-STEM AND SPECIAL T**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 9785' feet, and from feet to feet.  
 Cable tools were used from feet to feet, and from feet to feet.

**PRODUCTION**

Put to Producing February 14, 1963  
 OIL WELL: The production during the first 24 hours was 491 barrels of liquid of which 19 " was  
 was oil; % was emulsion; 81 % water; and % was sediment. A.P.I.  
 Gravity 46.0  
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
 liquid Hydrocarbon. Shut in Pressure lbs.  
 Length of Time Shut in

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1920'		T. Devonian.		T. Ojo Alamo.
T. Salt.	2300'		T. Silurian.		T. Kirtland-Fruitland.
B. Salt.	2585'		T. Montoya.		T. Farmington.
T. Yates.	2630'		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.			T. McKee.		T. Menefee.
T. Queen.			T. Ellenburger.		T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.	3902'		T. Granite.		T. Dakota.
T. Glorieta.			T. Baugh (C)	9743'	T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.	6820'		T.		T.
T. Abo.			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	63'	63'	Caliche	Deviation Record			
63'	263'	200'	Red Bed	Depth		Degrees Off	
263'	1024'	761'	Lime	342'		1 1/2	
1024'	2632'	1608'	Anhy & Salt	932'		1 1/4	
2632'	4105'	1473'	Anhy & Lime	1800'		1	
4105'	4753'	648'	Lime	2660'		3 1/4	
4753'	5170'	417'	Lime & Sand	3452'		1 1/2	
5170'	6206'	1036'	Lime	3887'		1 1/2	
6206'	6837'	631'	Lime & Sand	4285'		1	
6837'	7714'	877'	Lime	4922'		1	
7714'	8193'	479'	Shale	5142'		1 1/2	
8193'	8343'	150'	Lime & Shale	5644'		1-1 1/2	
8343'	9377'	1034'	Lime	6184'		1	
9377'	9472'	95'	Lime & Shale	6772'		3 1/4	
9472'	9785'	313'	Lime	7433'		1-1 1/2	
TD 9785'				7964'		1	
PBTD 9783'				8469'		1-1 1/2	
				8866'		2	
				9110'		1-3 1/4	
				9785'		1-3 1/4	
All measurements from Rotary Table or 10' above ground level.							
5-NMOCC							
1-Santa Fe							
1-File							
1-Field							
1-Division							

**ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED**

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Feb. 19, 1963  
 (Date)

Company or Operator TEXACO Inc. Address P. O. Box 728, Hobbs, N. M.  
 Name J. G. Blevins, Jr. Position or Title Assistant Dist. Superintendent