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| TRANSPORTER OLD TRANSPORTER OLD GAS PROPATION OFFICE | NEW MEXICO MISCELLA | NEOU: | 8 RE. | ORTS O | N _I MSES | CFFE | | |
| Name of Company | | Addres | · · · | | 1962 1107 | 13 f | H 3 07 | |
| TEXACO Inc. | | | _ | | obbs Nev | a Mexi | lco | |
| Lease | 1 | t Letter | Section | Township | • | Rang | | |
| State Of New Mexico "CQ" Date Work Performed Pool | 1 1 | <u> </u> | <u> 1 35 </u> | County | 0-S | 33 | 3-E | |
| | - Pennsylvar | vian | | Lea | | | | |
| THIS IS A REPORT OF: (Check uppropriate block) | | | | | | | | |
| Beginning Drilling Operations X Ca | Beginning Drilling Operations Casing Test and Cement Job Other (Explain): | | | | | | | |
| Plugging Re | emedial Work | | | | | | | |
| Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. TD-3979' 11-3/4" O. D. Casing cemented at 355' Ran 8-5/8" O.D. casing (24.0 lb J-55-8R) and cemented at 3979' with 1000 sx Incor 8% gel and 200 sx Incor Neat. plug at 3948'. Cement circulated. Job complete 4:15 P.M. November 15, 1962. Tested 8-5/8" O. D. Casing for 30 minutes with 1000 psi from 10:00 to 10:30 A.M. November 17, 1962. Tested OK. Drilled cement plug and retested with 1000 psi for 30 minutes from 10:45 to 11:15 A.M. November 17, 1962. Tested OK. Job complete 11:15 A.M. November 17, 1962. Witnessed by V. T. Johnson Position Production Foreman TEXACO Inc. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | | | |
| November 17, 1962. Tested OK. for 30 minutes from 10:45 to 1 complete 11:15 A.M. November 1 Witnessed by V. T. Johnson | Drilled ce 1:15 A.M. No 7, 1962. | ment p vember Forema | lug an 17, 1 | id retes .962. To Company TEX. | ted with ested OK. | 1000 | psi | |
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