NO. OF COPIES RECEIVED	_ ~			
DISTRIBUTION	NEW MEYICO OU	CONSERVATION COMMISSION	B 0	
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
FILE			Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURA SEP 1 1	L GAS // 20	
LAND OFFICE OIL		SEP   1	24 PM 365 1/1/ 85	
TRANSPORTER GAS			111 05 75	
OPERATOR			•	
PRORATION OFFICE				
Pubco Petroleum Corp	oration			
P. O. Box 1419, Albu	querque, New Mexico 87103	}		
Reason(s) for filing (Check proper be	ο <b>χ</b> )	Other (Please explain)	designation from South	
New Well Change in Transporter of:		Lane (Penn.) t	o Inbe-Pennsylvanian	
Hecompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	ensate Commission Ord		
smage in Ownership	Casminad das [ ] Conde			
If change of ownership give name and address of previous owner				
•				
DESCRIPTION OF WELL AND		ame, Including Formation	Kind of Lease	
Humble "B" State	#1. Inbe-	Pennsylvanian	State, Federal or Fee State	
Location.	-0-	//-	_	
Unit Letter ;	980 Feet From The Li	ne and 660 Feet Fr	om The	
Line of Section 34	106 Banas	338 . NMPM. L	County	
Line of Section , T	ownship Range	, имрм,	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of C			oproved copy of this form is to be sent)	
Service Pipe Line Co.	Amoco Pipeline Co. Casinghead Gas Or Dry Gas	P. O. Box 337, Mid	Land, Texas  oproved copy of this form is to be sent)	
Warren Petroleum Corr		' ·	lsa, Oklahoma 74102	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	H 34 10 33			
If this production is commingled v	with that from any other lease or pool,	, give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res	
Designate Type of Complet		New Well Workover Deepen	Frug Back Same Ness. Ditt. Nes	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations			Depth casing bloc	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allo	
OIL WELL	able for this d	lepth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Ebls. Condensate/MMCF	Gravity of Condensate	
Actual Float Test (Wolf) 2	Dong. of Fost		0.11.11, 0.1 00.110.1101.10	
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	EVATION COMMISSION	
		APPROVED		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			•	
	he best of my knowledge and belief.			
Original Signe	ad Bv.	TITLE		
CHARLES E. RAM	SEV ID		in compliance with RULE 1104.	
TITALLO E. KAM	OLI, JR.		In compliance with RULE 1104.  Ilowable for a newly drilled or deepen	
	gnature)	well, this form must be accor	mpanied by a tabulation of the deviati	
Area Production Manager		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow able on new and recompleted wells.		
(Title)				
August 30, 1965	Date)	Fill out Sections I, II, well name or number, or trans	Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition	
(		Separate Forms C-104	must be filed for each pool in multip	
		completed wells.		