

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-7489

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Felmont Oil Corporation	8. Farm or Lease Name Hisson State
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 11S RANGE 33E NMPM.	10. Field and Pool, or Wildcat N. Bagley Middle Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4273 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Recompletion from Lower Penn to Middle Penn <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Middle Penn 9878-80 with four jet shots per foot. Set ret. bridge plug at 9940, packer at 9850 and acidized with 500 gallons regular acid. Ran snub, kicked off and flowed 100 bbls oil, 33 bbls water, thru 1 1/2" choke, estimated GOR 500. Pulled ret. plug and packer. Set seal nipple in Baker "D" packer at 10,080.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. L. Smith* TITLE Agent DATE June 29, 1965

APPROVED BY *Joe A. Harty* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: