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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Felmont Oil Corporation		Address % OIL REPORTS & GAS SERVICES BOX 763 HOBBS, NEW MEXICO	
Lease Felmont Hisson State	Well No. 1	Unit Letter F	Section 15
Date Work Performed 5/14/64 to 7/28/64		Pool North Bagley Lower Penn	Township 11 S
		County Lea	Range 33 E

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Recomplete from Upper to Lower Penn.

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set ret. BP @ 9540 and perf 9479-85. Acidized with 500 gallons mud acid. Slabbed 98% water. Reset BP @ 9545, ran tracer survey, found fluid going behind pipe. Pulled BP and squeezed perfs 9601-03; 9613-15 with 100 sacks cement, reversed out 65 sacks. Squeezed perfs 9479-85 with 100 sacks, reversed out 25 sacks. Drilled out cement to 9545. Perf 9494-96 and acidized with 250 gallons acid. Slabbed 95% water. Squeezed perfs 9494-96 with 100 sacks, reversed out 65 sacks. Perf 9481-83 and treated with 500 gallons acid. Slabbed 95% water. Squeezed perfs 9481-83 with 75 sacks, reversed out 30 sacks. Drilled out cement and cleaned out to Baker Model "D" packer at 10,080. Perf 10,060-064 and treated with 500 gallons acid. Slabbed dry. Reacidized with 5000 gallons. Pumped 6 bbls oil and 40 bbls water per day. Pulled plug from "D" packer at 10,080. On potential test ending 7/29/64 pumped 60 bbls oil and 380 bbls water in 24 hours.

Witnessed by R. C. Reynolds	Position Engineer	Company Felmont Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4273	T D 10,224	P B T D 10,080	Producing Interval 9601-15	Completion Date 4/28/64
Tubing Diameter 2 3/8	Tubing Depth 9615	Oil String Diameter 5 1/2	Oil String Depth 10,224	
Perforated Interval(s) 9601-03; 9613-15				
Open Hole Interval		Producing Formation(s) Upper Penn		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	No test - new zone					
After Workover	7/28/64	60		380		

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie V. Clements</i>	Name A. L. Smith
Title	Position Agent
Date	Company Felmont Oil Corporation