SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER	IES RECEIVED ISTRIBUTION OIL GAS	**							ommission swelle o. (FORM C-103 (Rev 3-55)
PRORATION OFF	TICE		(Submit	to appropria	ite Di:	strict	Office	as p a Com	nission Rule 1	106)
Name of Comp	pany				A	ddress	% OIL	REPORTS & G	S SERVIC ES	703
		nt Oi	1 Corporatio	n				3 HOBBS, N		
Lease			W	ell No.	Jnit Le	etter	Section	Township	R	lange
Date Work Pe	mt Hisson rformed	: Stat	ool		P	!	- 15	County	11 5	33 8
10/2	5/63		North, Par	REPORT O	E. P.	the ha	hhrohria	ta block)	Lon	
☐ Beginnir	ng Drilling Ope	erations		ing Test and]	Other (E:	cplain):	
☐ Pluggin				edial Work						
		ne co*	ure and quantity of		sed. an	ıd resu	lts obta	ined.	·	
Witnessed by	,			Position				Company		
Witnessed by				P.				Fel	ment 011 6	
Witnessed by		melde	FILL IN BEL	OW FOR RE				Fel	ment 011 6	orp.
			FILL IN BEL	OW FOR RE				EPORTS ON	ILY	Completion Date
D F Elev.	R. C. Rey	T D		OW FOR RE	AL WI	ELL D	ATA	Producing	Interval	Completion Date
	R. C. Rey	T D	FILL IN BEL	OW FOR RE	AL WI	ELL D		Producing	ILY	
D F Elev. Tubing Diam	B. C. Reg	T D	Tubing Bepth	OW FOR RE	AL WI	ELL D	ATA	Producing	Interval	
D F Elev. Tubing Diam	etervai(s) 3/8	T D	Tubih & Depth	OW FOR REORIGIN	10.	Toducia	g Diame	Producing Producing 10,00 5 1/2	Interval Gil String	Depth 6/15/63
D F Elev. Tubing Diam Perforated In	etervai(s) 3/8	T D	Tubih & Depth	OW FOR RE ORIGIN	10.	Toducia	ATA g Diame	Producing Producing 10,05 5 1/2	Interval Gil String	Depth 6/15/63
D F Elev. Tubing Diam Perforated In	eterval(s) 3/8	T D	Tubih & Depth	OW FOR REORIGIN PBTD O,080 RESULT: Gas Pr	100	roducis	g Diamo	Producing Producing 10,00 5 1/2	Interval Gil String	Depth 6/15/63 10,224 Gas Well Potential
D F Elev. Tubing Diam Perforated In Open Hole In	eterval(s) 3/8	T D	Oil Production	OW FOR REORIGIN PBTD O,080 RESULT: Gas Pr	Producti	roducis	g Diame	Producing Producing 10,05 5 1/2 ation(s) Production 3 P D	Interval GOR	Depth 6/15/63 10,224 Gas Well Potential
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After	eterval(s) 3/8	T D	Tubing Bepth 10 77 Oil Production	OW FOR REORIGIN PBTD O,080 RESULT: Gas Pr	Producti	roducis	g Diame	Producing Producing 10,05 5 1/2 ation(s)	Interval GOR	Depth 6/15/63 10,224 Gas Well Potential
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	Date of Test 10/22/63 11/3/63 OIL CON:	T D	Oil Production	OW FOR REORIGIN PBTD O,080 RESULT: Gas Pr. MC	P. S OF oducti	roducia WORK	g Diame	Producing Producing Ster 10,00 ation(s) Production 3 P D	Interval GOR Cubic feet/Bl	Depth 6/15/63 10,224 Gas Well Potential
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After	Date of Test 10/22/63 11/3/63 OIL CON:	T D	Oil Production BPD	OW FOR REORIGIN PBTD O,080 RESULT: Gas Pr. MC	P. S OF oducti	roducia WORK	g Diame	Producing Producing Ster 10,00 ation(s) Production SPD	Interval GOR Cubic feet/Bl	Depth 6/15/63 10,224 Gas Well Potential MCFPD
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	Date of Test 10/22/63 11/3/63 OIL CON:	T D	Oil Production BPD	OW FOR REORIGIN PBTD O,080 RESULT: Gas Pr. MC	P. S OF oducti	roducia WORK	g Diame g Diame OVER Water by certification	Producing Producing ation(s) Production	Interval GOR Cubic feet/Bl	Depth 6/15/63 10,224 Gas Well Potential MCFPD