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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Pubco Petroleum Corporation	5. State Oil & Gas Lease No. E-9669
3. Address of Operator Box 869	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u> / </u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>10S</u> RANGE <u>33E</u> NMPM.	8. Farm or Lease Name Humble State "A"
	9. Well No. #1
	10. Field and Pool, or Wildcat Inbe Penn
15. Elevation (Show whether DF, RT, GR, etc.) KB 4027	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing.
2. Perforate 9394-9404, 9350-9362 & 9106-9120 w/2 jets/ft.
3. Run packer and retrievable bridge plug on tubing. Isolate, if possible, acidize each zone w/500 gal 15% HCL, test each zone.
4. If economical production is established, set C.I.B.P. @ 9550' and spot 10' of cement. Pressure test to 2000 psi.
5. If economically production not established, will resume production in Bough "C" zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald C. Walker TITLE Area Production Manager DATE April 7, 1970

APPROVED BY Lester A. Clewett TITLE DATE 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 8 1970

**OIL CONSERVATION COMM.
HONOLULU, H.**