

HOBBS OFFICE O. C. C.

Nov 18 7 20 AM '63 November 15, 1963

Deviation Survey - Great Western Drilling Company

ODC "B" #1 Plugged and Abandoned

1/2° @ 132'	1/2° @ 6070'
1/4° @ 890'	3/4° @ 6410'
1/2° @ 1500'	1 1/4° @ 6900'
1 1/4° @ 2240'	3/4° @ 7480'
3/4° @ 2846'	1/2° @ 8030'
1/4° @ 3613'	1/4° @ 8540'
1/2° @ 3800'	1/2° @ 8821'
1/2° @ 4115'	1° @ 9000'
1/2° @ 4525'	3/4° @ 9240'
3/4° @ 5065'	1° @ 9390'
1 1/2° @ 5470'	1° @ 9540'

I certify that the above tabulated list of deviations were taken from Totco Charts, dropped down the drill pipe at the depths so indicated above.

O. H. Crews
O. H. Crews For: Great Western Drilling Company

Subscribed and sworn before me this 15 day of November,
1963. Malie Raley Notary Public in and for Midland, County, Texas.

HOBBBS OFFICE O.C.C.

Nov 18 7 50 AM '83

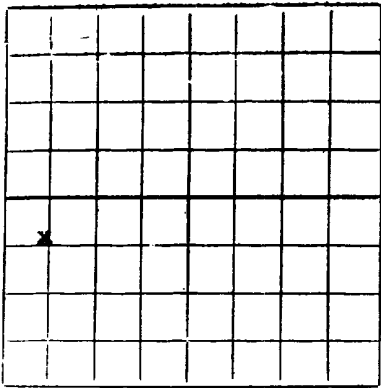
TO: DIRECTOR, FBI (100-442100) FROM: SAC, NEW YORK (100-100000)

SUBJECT: [REDACTED] (100-100000)

RE: [REDACTED] (100-100000) (P)
[REDACTED] (100-100000) (P)
[REDACTED] (100-100000) (P)
[REDACTED] (100-100000) (P)
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[REDACTED] (100-100000) (P)

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 10-10-01 BY 60322 UCBAW/STP

1. [REDACTED] (100-100000) (P)
2. [REDACTED] (100-100000) (P)
3. [REDACTED] (100-100000) (P)
4. [REDACTED] (100-100000) (P)
5. [REDACTED] (100-100000) (P)
6. [REDACTED] (100-100000) (P)
7. [REDACTED] (100-100000) (P)
8. [REDACTED] (100-100000) (P)
9. [REDACTED] (100-100000) (P)
10. [REDACTED] (100-100000) (P)



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE O. C. C.

Nov 8 3 18 PM '63

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Great western Drilling Company
(Company or Operator)

ODC "D"
(Lease)

Well No. 1, in NE 1/4 of SW 1/4, of Sec. 3, T. 9-S, R. 37-E, NMPM.
Undesignated Pool, Lea County.

Well is 560 feet from West line and 1330 feet from South line
of Section 3. If State Land the Oil and Gas Lease No. is

Drilling Commenced 2-27, 19 63. Drilling was Completed 4-2, 19 63.

Name of Drilling Contractor Offland Brothers

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 4012'. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 9654 to 9659 feet. 400 bbls. per day.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	New	269	Tex Pat.			
7 5/8	26	New	4186	Float	310'		
4 1/2	11.6	New	9709	Float	8000'		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4	285	250	Pump & Plug	10#	200 bbls.
9 3/4	7 5/8	4200	1175	Pump & Plug	10#	500 bbls.
6 3/4	4 1/2	9721	200	Pump & Plug	9.5#	500 bbls.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

5500 gal. acid. (9654-59) Produced water only. Fraced 15,000 gal. jelled water plus 30,000# sand. Produces water only. Plugged and abandoned.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9713 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 11, 19.
OIL WELL: The production during the first 24 hours was 4036 barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was 4036 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1260		T. Devonian		T. Ojo Alamo
T. Salt	2370		T. Silurian		T. Kirtland-Fruitland
B. Salt	2810		T. Montoya		T. Farmington
T. Yates	2870		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres	4160		T. Granite		T. Dakota
T. Glorieta	5340		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs	6220		T.		T.
T. Abo	7710		T.		T.
T. Penn	9388		T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	215	215	Surface sand & caliche				
215	2280	2065	Red Bees				
2280	2370	90	Anhydrite				
2370	2810	440	Salt				
2810	4160	1350	Sand, shale, Anhy. & salt				
4160	7710	3550	Dolomite and sand				
7710	9000	1290	Shale & dolomite				
9000	9721	721	Lime & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Great Western Drilling Company Address Box 1659, Midland, Texas (Date)
Name H. Crews Position Title Administrative Coordinator