ſ	NO. OF COPIES RECEIVED	
1	DISTRIBUTION	NEW MEXICO OIL CON
	SANTA FE	REQUEST FO
	FILE	
	U.S.G.S.	AUTHORIZATION TO TRAN
	LAND OFFICE	
	TRANSPORTER GAS	
Ī	OPERATOR	
1.	PRORATION OFFICE Operator	
<u></u>	Flag-Redfern Oil C	
-	Box 23, Midland, T Reason(s) for filing (Check proper box	Cexas 79701
	New Well	Change in Transporter of:
1	flecompletion	OII Dry Gas
	Change in Ownership	Casinghead Gas Condensa
	If change of ownership give name and address of previous owner	
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Form
	Sunray-State	
	Location Suffrag Scarce	1 Mescalero S.A.
İ	Unit Letter M ; 3	30 Feet From The South Line
		wnship 10S Range 3
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS
i	Name of Authorized Transporter of Oi	1
	Mobil Pipeline Company Name of Authorized Transporter of Co	singhead Gas & or Dry Gas
	Warran Patroleum Corno	pration
ļ	If well produces oil or liquids,	oration P. Unit Sec. Twp. Rge.
	give location of tanks.	M 11 10S 35E
	If this production is commingled w	ith that from any other lease or pool, gi
V.	COMPLETION DATA	Oil Well Gas Well
	Designate Type of Completi	on – (X)
	Date Spudded	Date Compl. Ready to Prod.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
	Perforations	<u> </u>
:		TUBING, CASING, AND
	HOLE SIZE	CASING & TUBING SIZE
v	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be aft.
•	OIL WELL	able for this dep
	Date First New Oil Run To Tanks	Date of Test
	Length of Test	Tubing Pressure
	Langin of fast	
	Actual Prod. During Test	Oil-Bbls.
	GAS WELL	Length of Test
	Actual Prod. Test-MCF/D	Cendul of Leav
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)
VI.	CERTIFICATE OF COMPLIA	NCE
	I hereby certify that the rules and	d regulations of the Oil Conservation
	Commission have been complied above is true and complete to t	with and that the information given he best of my knowledge and belief.
	(1)	
	1. 1. 1. Ich	onch
	U. L. C.	y ic c =

9-25-70

(Date)

## NSERVATION COMMISSION OR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

U.S.G.S. LAND OFFICE  TRANSPORTER GAS				Effective 1-1-65	
TRANSPORTER GAS		AND			
TRANSPORTER GAS	AUTHORIZATION TO TRA	NSPORT OIL AND I	NATURAL G	AS	
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE Operator					
Flag-Redfern Oil Co	mnany				
Address	inparry				
Box 23, Midland, Te	xas 79701				
Reason(s) for filing (Check proper box)	X43 / / / / /	Other (Please	e explain)		
New Well	Change in Transporter of:	<b> </b>		Operator from	İ
Fiecompletion	Oil Dry Gas			nt Corporation	to
Change in Ownership	Casinghead Gas Conden			Company 10-1-	
	- Language - Language			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
f change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND L	FASE				
Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.
Sunray-State	1 Mescalero S.A		State, Federal	or Fee State	
Location Dunitary Deader	110001020 5.11	·			
Unit Letter	Bo Feet From The South Lin	a and 660	Feet Erom T	he West	
Unit Letter;;					
Line of Section 11 Town	nship 10S Range	32E , NMPN	. Lea		County
	<u>, , , , , , , , , , , , , , , , , , , </u>				
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	\S			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approx	ed copy of this form is to	be sent)
Mobil Pipeline Company		Proration Secti Address (Give address	on, Box 9	00, Dallas, Tex	as 75221
Name of Authorized Transporter of Cas	inghead Gas 🔣 or Dry Gas 🗔	Address (Give address	to which approv	ed copy of this form is to	be sent)
Warren Petroleum Corpor	ation	P. O. Box 1589,	Tulsa, 0	klahoma 741 <u>02</u>	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connec			
give location of tanks.	M 11 108 35E	Ves	1		
If this production is commingled with			r number:		
COMPLETION DATA	that from any other rouge of poer,				
	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Restv.
Designate Type of Completion	n - (X)	1	<u> </u>	<u> </u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
		<u> </u>		D 1) C/- Share	
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND	D CEMENTING RECO	RD	1	
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CEN	ENT
				ľ	
) <del></del>					
	1				
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	after recovery of total vol	ume of load oil	and must be equal to or	xceed top allow
TEST DATA AND REQUEST FO	able for this de	epth or be for full 24 hou	rs)		xceed top allow
	OR ALLOWABLE (Test must be a able for this de	after recovery of total voienth or be for full 24 hou Producing Method (Flo	rs)		xceed top allow
OIL WELL  Date First New Oil Run To Tanks	able for this de	Producing Method (Flo	rs)		xceed top allow
OIL WELL	able for this de	epth or be for full 24 hou	rs)	(t, etc.)	xceed top allow
OIL WELL  Date First New Oil Run To Tanks  Length of Test	able for this de	Producing Method (Flo	rs)	(t, etc.)	xceed top allow
OIL WELL  Date First New Oil Run To Tanks	able for this de	Producing Method (Flo	rs)	Choke Size	xceed top allow
OIL WELL  Date First New Oil Run To Tanks  Length of Test	able for this de	Producing Method (Flo	rs)	Choke Size	xceed top allow
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	able for this de	Producing Method (Flo	rs)	Choke Size	xceed top allow
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	able for this de Date of Test  Tubing Pressure  Oil-Bbls.	Producing Method (Flo Casing Pressure  Water-Bbls.	rs) ow, pump, gas li	Choke Size  Gas-MCF	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	able for this de	Producing Method (Flo	rs) ow, pump, gas li	Choke Size	
OIL WEIL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	able for this de	Producing Method (Flo Casing Pressure Water-Bbls.  Bbls. Condensate/MM	rs) ow, pump, gas li	Choke Size  Gas-MCF	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	able for this de Date of Test  Tubing Pressure  Oil-Bbls.	Producing Method (Flo Casing Pressure  Water-Bbls.	rs) nw, pump, gas li	Choke Size  Gas-MCF  Gravity of Condensate	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flo Casing Pressure Water-Bbls.  Bbls. Condensate/MM Casing Pressure (Shu	crs) nw, pump, gas li CF	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flo Casing Pressure Water-Bbls.  Bbls. Condensate/MM Casing Pressure (Shu	crs) nw, pump, gas li CF	Choke Size  Gas-MCF  Gravity of Condensate	
OIL WEIL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flo Casing Pressure Water-Bbls.  Bbls. Condensate/MM Casing Pressure (Shu	crs) nw, pump, gas li CF	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	N
OIL WEIL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  Legsby certify that the rules and	Tubing Pressure  Coll-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation	Producing Method (Flo Casing Pressure Water-Bbls.  Bbls. Condensate/MM Casing Pressure (Shu	crs) nw, pump, gas li CF	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	
OIL WEIL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE COMPLIA	able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Producing Method (Flo Casing Pressure Water-Bbls.  Bbls. Condensate/MM Casing Pressure (Sha	ce)  nw, pump, gas li  CF  nt-in)	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	N
OIL WEIL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE COMPLIA	Tubing Pressure  Coll-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation	Producing Method (Flo Casing Pressure Water-Bbls.  Bbls. Condensate/MM Casing Pressure (Shu	cre)  ow, pump, gas li  cr  cr  cr  cr  conserv	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	N
OII. WEIL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE Commission have been complied above is true and complete to the	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flo Casing Pressure Water-Bbls.  Bbls. Condensate/MM Casing Pressure (Shu	CF CONSERVA	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	N 19
OII. WEIL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE Commission have been complied above is true and complete to the	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flo Casing Pressure Water-Bbls.  Bbls. Condensate/MM Casing Pressure (Shu APPROVED BY TITLE SUPER This form is	conservato be filed in	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSIO	N 19
OII. WEIL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE Commission have been complied above is true and complete to the	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flo Casing Pressure Water-Bbls.  Bbls. Condensate/MM Casing Pressure (Shu APPROVED TITLE SUPER This form is	CF  CONSERVA  to be filed in	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSIO  Compliance with RUL  weekle for a newly dril	N 19 E 1104.
OIL WEIL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE COMPLIA	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flo Casing Pressure Water-Bbls.  Bbls. Condensate/MM Casing Pressure (Shu TITLE SUPER This form is If this is a re-	conservation of the property o	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSIO  Compliance with RUL  wable for a newly drill  anied by a tabulation	N 19 E 1104. ed or deepened the deviation
OII. WEIL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE Commission have been complied above is true and complete to the	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flo Casing Pressure Water-Bbls.  Bbls. Condensate/MM Casing Pressure (Sha TITLE SUPER This form is If this is a re well, this form the	conservation of this form m	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSIO  Compliance with RUL  wable for a newly dril anied by a tabulation ordance with RULE 11  ust be filled out compl	N 19 E 1104. ed or deepened the deviation

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply

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SEP 20 1970
OIL CONSERVATION CO.AM.