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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

(Rev. 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Cabot Corporation				Address P. O. Box 4395, Midland, Texas			
Lease Jane DeVore	Well No. 1	Unit Letter K	Section 24	Township 9-S	Range 33-E		
Date Work Performed 1-12-64	Pool Lane-Pennsylvanian			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well was drilled to a total depth of 9711' without encountering commercial shows of oil or gas. The 8-5/8" intermediate casing was cut and pulled from 1868'. Plugging was done by setting cement plugs in the following intervals: 25 sx. 9614'-9711' T. D., 25 sx. 9562'-9659' (Top of Penn.), 25 sx. 8850'-8947' (Top of Wolfeamp), 25 sx. 7688'-7785' (Top of Abo), 25 sx. 6822'-6919' (Top of Tubb), 25 sx. 5340'-5437' (Top of Glorietta), 25 sx. in bottom of 8-5/8" at 3950', 25 sx. in 8-5/8" stub at 1868', 25 sx. in bottom of 13-3/8" at 434', and 10 sx. at surface of 13-3/8". The space between cement plugs is filled with 10# drilling mud. The above plugging procedure was given verbal approval by Mr. Eric Engbrecht on 12-19-63.

Witnessed by Howard Nauk	Position Field Sup't.	Company Cabot Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie H. Clement</i>	Name <i>Perry C. Quinn</i>
Title <i>Leslie H. Clement</i>	Position Dist. Prod. Sup't.
Date <i>1-12-64</i>	Company Cabot Corporation