NO. OF COPIES RECE	IVED	
DISTRIBUTIO	И	
SANTA FE	_	
FILE		_
U.S.G.S.		_
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		_
PRORATION OF	FICE	_

April 14, 1972

(Date)

DISTRIBUTION		ONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-11			
SANTA FE FILE		OR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NA	TURAL GAS		
LAND OFFICE					
TRANSPORTER			• .		
GAS		•			
PROPATION OFFICE					
perator					
KKA Corporation					
400 Wall Towers West	- Midland, Texas 79701	Other (Please	valain)		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Freeze	.xpiuin,		
New Well	Oil Dry Gas				
Recompletion Change in Ownership X	Casinghead Gas Condense	ate			
			7.47 ± 3.64	dland Torrag 7070	
change of ownership give name nd address of previous owner	Amini Cil Corporation - 40	10 Wall Towers	West - Mi	diand, lexas 7970	
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including Form	mation	Kind of Lease	Lease	
Lease Name	2 Inbe Permo Pen	i	State, Federal or I	Fee State E979	
Humble "A" State	Z Hibe reime reim				
т 2	130 Feet From The Fast Line	and 1980	Feet From The	South	
Unit Letter;2			Lea	Cov	
Line of Section 26 To	waship 10S Range 3	RSE , NMPM,	Tea		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	7 / 1	o which approved	copy of this form is to be sent)	
Name of Authorized Transporter of Ol	or Condensate	D O Pov 3110	A - Midland	d Texas 79701	
Amoco Pipeline Compa: Name of Authorized Transporter of Ca	ainghead Gas X or Dry Gas	Address (Give address :	o which approved	copy of this form is to be sent)	
	1	P.O. Box 158	9 - Tulsa.	Okla. 74102	
Warren Petroleum Corp	Unit Sec. Twp. Rge.	Is gas actually connecte	d? When		
If well produces oil or liquids, give location of tanks.	7 26 10S 33E	No	<u>`</u>		
COMPLETION DATA		New Well Workover	Deepen	CTB-114 Plug Back Same Res'v. Diff.	
Designate Type of Completi	on – (X)		_	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	-	J.B.1.D.	
(0.5 DVD 0.7 CD	Name of Producing Formation	Top Oil/Gas Pay	т	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)				Depth Casing Shoe	
Perforations				Deptil Cashiq Silos	
	TUBING, CASING, AND	CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT	
ROLL DILL					
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	fter recovery of total volu	ame of load oil and	d must be equal to or exceed to	
OIL WELL	able for this de	pth or be for full 24 hour Producing Method (Flo	5/		
Date First New Oil Run To Tanks	54.6 6. 1657			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure			
Tool Tool	Oil-Bbis.	Water - Bbls.		Gas - MCF	
Actual Prod. During Test					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	OF	Gravity of Condensate	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size	
Testing Method (pitot, basis pri)		<u></u>			
CERTIFICATE OF COMPLIA	ANCE	OIL	CONSERVA	TION COMMISSION	
		APPROVED	MAY	22 1972	
I hereby certify that the rules as	nd regulations of the Oil Conservation		Orio	g, Signed by	
I hereby certify that the rules and regulations of the information giver Commission have been complied with and that the information giver above is true and complete to the best of my knowledge and belief.		Joe D. Ramey			
BOOLE IS HIND BING COMPASSES		TITLE		st. I, Supv.	
<i>(</i> a		mula form is	to be filed in c	compliance with RULE 1104.	
V 1-62	dune)	, ,			
	ignature)	well, this form m	e well in accord	dence with RULE 111.	
		- II All - cotions	of this form mus	at pe tiffed one combracars re	
Agent (Title)		able on new and recompleted wells.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be fill for each pool in multiply

RECEIVED

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OIL CONSERVATION COMM. HODDS, N. W.