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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-9035

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amini Oil Corporation	8. Farm or Lease Name Humble State A
3. Address of Operator 400 Wall Towers West - Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> , <u>2130</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>26</u> TOWNSHIP <u>10S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Inbe - Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4198 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging Procedure:

- No. 1 Set 30 sk plug at 9675', and fill hole w/9.5 laden fluid, perf. @9677-9681.
- No. 2 Top of Cement behind 4½" casing @7000'.
- No. 3 Pull 4½" casing from 7000'.
- No. 4 Set 25 sk plug on top 4½" casing stub.
- No. 5 Set 25 sk plug @5346' on top of Glorietta.
- No. 6 Set 50 sk plug @4015' in bottom of 8-5/8" csg.
- No. 7 Pull 8-5/8" casing from 1200', set 25' sk plug at stub.
- No. 8 Set 25 sk plug base of surface csg. @342'.
- No. 9 Set 10 sk plug in top of 13-3/8" casing, set marker & clean up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Arline Coleman</u>	TITLE <u>Agent</u>	DATE <u>11-9-71</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>NOV 18 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

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NOV 17 1971

OIL CONSERVATION COMM.
HOBBS, N. M.

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NOV 16 1971

OIL CONSERVATION COMM.
HOBBS, N. M.