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Obvised 7/1/63
(Form C-101)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

T. F. Hodge

Humble State A

(Company or Operator)

(Lease)

Well No. 2, in NW 1/4 of SE 1/4, of Sec. 26, T. 10-S, R. 33-E, NMPM.
South Lane Penn. Pool, Lea County.

Well is 2130 feet from East line and 1980 feet from South line
of Section 26. If State Land the Oil and Gas Lease No. is OG-674

Drilling Commenced July 31, 1963 Drilling was Completed September 2, 1963

Name of Drilling Contractor Cactus Drilling Company

Address P.O. Box 32, Midland, Texas

Elevation above sea level at Top of Tubing Head 4197 The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 9670 to 9698 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	342'	Float	None	None	Surf. csq.
8-5/8"	32 & 34#	New	4014.54'	Float	None	None	Intermed.
4-1/2"	11.40#	New	9803.45	Float	None	9677-9681	Production
				shoe & collar			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WEIRP SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8	342	350	Pump & plug	Water	
11"	8-5/8	4014.54	500	" "	9.6	
7-7/8"	4-1/2	9803.45	500	" "	9.8	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 9677-9681 w/8 jets. No treatment.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9807 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 7, 1963

OIL WELL: The production during the first 24 hours was 218 barrels of liquid of which 98.8% was oil; 0% was emulsion; 0% water; and .2% was sediment. A.P.I. Gravity 41.1°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in None

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	2012	T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	2634	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	3901	T. Granite	T. Dakota
T. Glorieta	5346	T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs	6794	T.	T.
T. Abo	7619	T.	T.
T. Penn	9670	T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	217	217	Caliche & red beds				
217	966	749	Red beds and sand				
966	1718	752	Red beds, shale & sand				
1718	2634	916	Red beds, salt & shale				
2634	2742	108	Sand & shale				
2742	3901	1159	Anhy., sand, shale & red beds				
3901	4580	679	Lime, anhy., & sandy dolomite				
4580	4747	167	Dolomite				
4747	5346	599	Anhy. & dolomite				
5346	5409	63	Shale and sandy dolomite				
5409	6794	1385	Dolomite & shale				
6794	6929	135	Shaly dolomite & anhy.				
6929	7619	690	Shale, anhy. & dolomite				
7619	8144	525	Green shale, dolomite & anhy.				
8144	9670	1526	Dolomite, shale, lime & anhy.				
9670	9698	28	Dolomite				
9698	9807	109	Shale & dolomite				
	T.D.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 9, 1963
203 Waynick & Welch Bldg.
Midland, Texas
Company or Operator
Name
Position or Title Superintendent