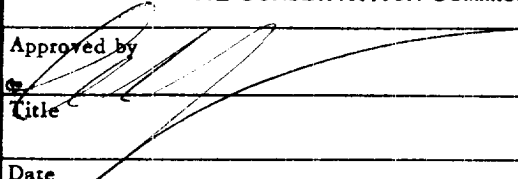
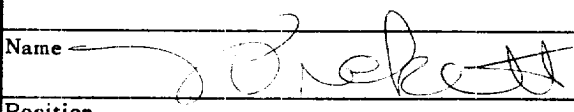


NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b> <b>MISCELLANEOUS REPORTS ON WELLS</b> (Submit to appropriate District Office as per Commission Rule 1106)			<b>FORM C-103</b> (Rev 3-55)															
Name of Company <b>T. F. Hodge</b>			Address <b>203 Waynick &amp; Welch Bldg. Midland, Texas</b>																	
Lease <b>Humble State A</b>		Well No. <b>2</b>	Unit Letter <b>J</b>	Section <b>28</b>	Township <b>10-S</b>	Range <b>33-E</b>														
Date Work Performed <b>8-6-63</b>		Pool <b>South Lane Penn.</b>			County <b>Lea</b>															
THIS IS A REPORT OF: (Check appropriate block)																				
<input type="checkbox"/> Beginning Drilling Operations																				
<input checked="" type="checkbox"/> Casing Test and Cement Job																				
<input type="checkbox"/> Other (Explain):																				
<input type="checkbox"/> Plugging																				
<input type="checkbox"/> Remedial Work																				
Detailed account of work done, nature and quantity of materials used, and results obtained. <b>Drilled 11" hole to 4000', ran 8-5/8" casing 32# &amp; 24# new Smls</b>  <table style="margin-left: 40px;"> <tr> <td>Guide Shoe</td> <td style="text-align: right;">1.10'</td> </tr> <tr> <td>1 jt. 8-5/8" 32#</td> <td style="text-align: right;">29.63'</td> </tr> <tr> <td>1 Float Collar - Insert Float Valve Automatic</td> <td></td> </tr> <tr> <td>58 jts. 8-5/8" 32#</td> <td style="text-align: right;">1835.56</td> </tr> <tr> <td>62 jts. 8-5/8" 24#</td> <td style="text-align: right;">1949.48</td> </tr> <tr> <td>6 jts. 8-5/8" 32#</td> <td style="text-align: right;">198.77</td> </tr> <tr> <td></td> <td style="text-align: right; border-top: 1px solid black;">4014.54'</td> </tr> </table> <b>8-5/8" csg. set @ K.B.-4000' w/400 sz Reg. 50/50 Foamix 6% Gel &amp; 100 sz Regular Neat W/2% HA-S. Plug down at 1:45 a.m. 8-6-63. Tested to 1000# for 30 min. after 24 hours - no leaks.</b>							Guide Shoe	1.10'	1 jt. 8-5/8" 32#	29.63'	1 Float Collar - Insert Float Valve Automatic		58 jts. 8-5/8" 32#	1835.56	62 jts. 8-5/8" 24#	1949.48	6 jts. 8-5/8" 32#	198.77		4014.54'
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	4014.54'																			
Witnessed by <b>Milo M. Pinfield</b>		Position <b>Tool Pusher</b>		Company <b>Cactus Drilling Corp.</b>																
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY																				
ORIGINAL WELL DATA																				
D F Elev.		T D		P B T D		Producing Interval														
Completion Date																				
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth														
Perforated Interval(s)																				
Open Hole Interval				Producing Formation(s)																
RESULTS OF WORKOVER																				
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD														
Before Workover																				
After Workover																				
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.																
Approved by 				Name 																
Title				Position <b>Agent</b>																
Date				Company <b>T. F. Hodge</b>																