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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name J. D. Guye
3. Address of Operator 1405 Wilco Bldg., Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 11-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Inbe (Permo-Penn.)
15. Elevation (Show whether DF, RT, GR, etc.) 4212 D.F.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Bough "C" perforations in this well are 9740-9750'. Will set C.I. bridge plug at 9700' and spot 2 sack cement plug on top of same. Will spot following cement plugs:

35 sack plug at 5½" casing stub if below top of San Andres.
50 sack across 8 5/8" casing shoe at 4000'.
25 sack at 8 5/8" casing stub
25 sack at 13 3/8" casing shoe at 373'.
10 sacks in top of surface casing.

(Mud laden fluid will be left in hole.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alton C. Goodrich	TITLE Dist. Prod. Supt.	DATE 3-19-71
APPROVED BY [Signature]	TITLE SUPERVISOR DISTRICT	DATE MAR 24 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 23 1971

OIL CONSERVATION COMM.
HOSS, R. R.