NUMBER OF COP RECEIVED					NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexico Revised 7/1/57				
	FILE U.S.G.S. LAND OFFICE TRANSPORTE PRORATION C	ся <u>о</u>	11. A 3		REQUEST FOR (OIL) - (GAS) ALLOWARLE HOBBS OFFICE 0. C. C. New Well				
	This Form C- able will nonth c	s form -104 is 1 be as of corr	to be subn signed effe	nitted in Q ctive 7:00 recomplet	The operator before an initial allowable will be assigned to any completed Oil or Gas well. UADRUPLICATE to the same District Office to which Form C-101 was sent. The allow- A.M. on date of completion or recompletion, provided this form is filed during calendar ios The completion date shall be that date in the case of an oil well when new oil is deliv- be reported on 15.025 psia at 60° Fahrenheit.				
					Midland, Texas 12-18-63 (Place) (Date)				
				-	IG AN ALLOWABLE FOR A WELL KNOWN AS: J. D. Guye, Well No. 2, in. NE 1/4, NE 1/4,				
0ì		(Comp	any or Oper	rator)	(Lease)				
		A Latte	, Sec		T. 11-S., R. 33-E., NMPM., Undesignated (Inbe Ext.) Pool				
		,	••••••		County. Date Spudded10-11-63Date Drilling Completed11-21-63Elevation4199 G.L.Total Depth9800PBTD9770				
	Please indicate location:				Top Oil/Gas Pay 9734 Name of Prod. Form. Bough "C"				
	D	C	B		PRODUCING INTERVAL -				
	Е	F	G	X H	Perforations 9740-50 2 holes/ft.				
	-12	E E			Open Hole NO Casing Shoe 9800 Tubing 9660				
	L	K	J	I	OIL WELL TEST - Choke				
					Natural Prod. Test: <u>44</u> bbls.oil, <u>126</u> bbls water in <u>24</u> hrs, <u>0</u> min. Size <u>1</u> " Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of				
	M	N	0	P	load oil used): 137 bbls, oil, 268 bbls water in 24 hrs, 0 min. Size 1"				
					GAS WELL TEST -				
					Natural Prod. Test:MCF/Day; Hours flowedChoke Size				
	(FOUTAGE) Tubing ,Casing and Cementing Record								
	Siz	re 	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed				
	13	3/8	373	350	Choke Size Method of Testing:				
	8	5/8	4000	400	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal reg mud acid.				
	5	1/2	9800	340	Casing Pkr. Tubing 100 Date first new oil run to tanks December 7, 1963				
					Gil Transporter Indiana Oil Purchasing Company				
	2 7/8 9660 - Gas Transporter Not connected at present. Remarks: Inbe Penn Ext. (80 acres)								
	Remark	ks :	Ince P	enn sx	L. (OV ACKUS)				
	Ił	hereby	certify the	at the info	rmation given above is true and complete to the best of my knowledge.				
	Approv	red	· · · · · · · · · · · · · · · · · · ·	<u>) (1961</u>	19				
		017	CONCER	VATION	COMMISSION By attan C. Goodrich				
	/				(Signature)				
	By	H	Lin		Title				
\sim	/				Conthined Powelty COMBANY				

PTP1 - 1	
11110	
A \$65W	

Title	Dist.	Proa.	Supt	•				
	Send Con	Send Communications regarding well to:						
Name	Southl	and Ro	yalty	Company				

Address Box 1515, Midland, Texas