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TRANSPORTER	OIL				
	GAS				
PROSATION OFFI	CE				

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil of Gas Well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into th	e stock tank	is. Vai mu	st be reported on 15.025 psia at 60° Fahrenheit. Midland, Texas Oct. 11, 1963 (Place) (Date)
			NG AN ALLOWABLE FOR A WELL KNOWN AS:
(Cor	NDARY OF OD	erator)	Company J. D. Guya , Well No. 1 , in SE /4 ME /4, (Lease)
H	Sec	1.2	T. 11-8 , R. 33 E , NMPM., Undesignated Pool
Unit Let			County. Date Spudded Aug. 22, 1963 Date Drilling Completed Oct. 14, 1963
	e indicate l		Elevation 4199-GL: 4212-KB Total Depth 9796 PBTD 9794
Picas	e indicate i	ocauon:	Top Oil/Gas Pay 9630 Name of Prod. Form. Bough "C"
D	C B	A	PRODUCING INTERVAL -
			Perforations 9738' to 9758'
E	F G	H	Open Hole None Depth Casing Shoe 9796 Tubing 9742
1		•	
L	K J	I	OIL WELL TEST - Choke
۳	~ J		Natural Prod. Test: 204 bbls.oil, 136 bbls water in 24 hrs, 0 min. Size 36/0
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
М	N O	P	Choke load oil used):bbls.oil,bbls water in'hrs,min- Size
			GAS WELL TEST -
_			
	FOOTAGE)		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
•	ing and Com		
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
13-3/8	262	350	Choke Size Method of Testing:
13-3/9	303	330	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
9-5/8	4000	400	sand):
			Casing Tubing Date first new Press. 0-Pkr Press. 125psioil run to tanks Oct. 14, 1963
5-1/2	9796	340	Press. O-Pkr Press. 1250810il run to tanks OCT. 14, 1963
<u> </u>		1	Oil Transporter Indiana Gil Purchasing Company
2-3/8	9742	1	Gas Transporter Not connected at present time.
Remarks:	*Well d	complet	ed flowing naturally - No stimulation treatment performed
The i	irst de	livery	of oil to stock tanks was October 14, 1703.
			1911 644 110
Y L		hat the inf	formation given above is true and complete to the best of my knowledge.
ı nere	by certary o	nat the hi	Southland Royalty Company
approved			19 Southland Royalty Company or Operator)
•	II CONÉE	DVATIO	N COMMISSION By Atton C Lovdrich
	HE CONSE	K V A I IUI	(0.8
9	/ //		the second secon
. / /	1/11		Title District Production - Supt.
3y:	1//		Title District Production - Supt. Send Communications regarding well to:
By:	1//		Title District Production - Supt. Send Communications regarding well to: Name Southland Reyalty Company