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NUMBER OF COPIES DIST SANTA FE FILE U.S.G.S. LAND OFFICE			NEW MEXI		CONSER	VATION	COMMISS	ION	FORM C-103
TRANSPORTER	OIL GAS		MISCEL	LLANEO	US REP	ORTS	DN WELL	S	(Rev 3-55)
PRORATION OFFICE		(Subm	it to approp	oriate Disti	ict Office	as per Ca	ommission, R	ulg 110	តា
Name of Compan	•	nd Royalty (		Add	ress	1000 CEP			
Lease J.	D. Guye	AVYBLLY L	Well No.	Unit Lette	r Section	Township		Ran	the second s
Date Work Perfor	rmed	Pool	1	H	12	<b>11</b> County	South		33 East
August	28, 1963		signate			-	Lea		
Beginning I	Drilling Operati	ions <b>X</b> Ca	<b>A REPORT</b> asing Test an	OF: (Chec nd Cement J	<i>k appropria</i>		Explain):		
Plugging			emedial Work				Explain).		
Detailed account	of work done,	nature and quantity	of materials	used, and r	esulte obtai	and			
Witnessed by	th 1200	ith 250 sac h 2% Cacl. psi. Teste	d O.K.	No pre	s test	ed can loss.	sacks re sing for	<b>: 30</b> 1	r neat minutes
<b>v1</b> Vitnessed by	mented w ment wit	ith 250 sac h 2% CaCl. psi. Teste	Afterd O.K.	16 hour No pre 18/ Prod.su	pssure	ompany Southl	and Roy	• <b>30</b> •	minutes
Witnessed by	mented w ment wit th 1200 ; ton C. G	ith 250 sac h 2% Cacl. psi. Teste	Afterd O.K.	16 hour No pre 18/ Prod.su	<b>pt.</b>	ompany Southl	and Roy	• <b>30</b> •	ainutes (11)
Witnessed by	mented w ment wit th 1200 j	ith 250 sac h 2% CaCl. psi. Teste	Afterd O.K.	16 hour No pre 187 Prod.su EMEDIAL NAL WELL	<b>pt.</b>	ompany Southl	Land Roy	: 30 1	ainutes (1107)
Witnessed by Al	mented w ment wit th 1200 ; ton C. G	ith 250 sac h 2% CaCl. psi. Teste	After d O.K. Position Dist.J OW FOR RI	16 hour No pro 18/ Prod.su EMEDIAL NAL WELL	<b>pt.</b>	ed car loss. ompany Southl PORTS O. Producing	and Roy	: 30 1	minutes
Witnessed by Al D F Elev. Subing Diameter	mented w ment with th 1200 p ton C. Ge	odrich FILL IN BEL	After d O.K. Position Dist.J OW FOR RI	16 hour No pro 18/ Prod.su EMEDIAL NAL WELL	E test Ssure pt. C pt. C DATA	ed car loss. ompany Southl PORTS O. Producing	and Roy	: 30 1	minutes
Witnessed by Al D F Elev. Cubing Diameter Perforated Interva	ton C. Ge	odrich FILL IN BEL	After d O.K. Position Dist.J OW FOR RI	16 hour No pro 13/ Prod.80 EMEDIAL NAL WELL	E test Ssure pt. C pt. C DATA	ed car loss. ompany Southl PORTS O. Producing	and Roy	: 30 1	minutes
Witnessed by Al D F Elev. Cubing Diameter Perforated Interva	ton C. Ge	odrich FILL IN BEL	After_d O.K. Position Dist.J OW FOR RI ORIGIN PBTD	16 hour No pro / 3/ Prod. Su EMEDIAL NAL WELL Oil Str	IN CONTRACTOR CONTRACT	ed car loss. ompany Southl PORTS O. Producing	and Roy	: 30 1	minutes
Witnessed by Al D F Elev. Cubing Diameter Perforated Interva	ton C. Ge	odrich FILL IN BEL	After_d O.K. Position Dist.I OW FOR RI ORIGIN PBTD RESULT Gas Pr	16 hour No pro / / / Prod.Su EMEDIAL NAL WELL Oil Str Produc S OF WOR	IDE. WORK RE DATA ing Diamete KOVER	ed car loss. ompany Southl PORTS O Producing er	and Roy NLY Interval Oil Str	Contract of the second	minutes
Witnessed by Al D F Elev. Fubing Diameter Perforated Interva Open Hole Interva	mented w ment wit: th 1200 ; ton C. G T D l(s) 1 Date of	th 250 sac h 2% CaCl. psi. Tester oodrich FILL IN BEL	After_d O.K. Position Dist.I OW FOR RI ORIGIN PBTD RESULT Gas Pr	16 hour No pro / / / Prod.su EMEDIAL NAL WELL Oil Str Produc S OF WOR	IN THE SECTION OF THE	ed car loss. ompany Southl PORTS O Producing er	and Roy NLY Interval Oil Str	Contract of the second	minutes
Witnessed by Al D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After	mented w ment wit: th 1200 ; ton C. G T D l(s) 1 Date of	odrich FILL IN BEL	After_d O.K. Position Dist.I OW FOR RI ORIGIN PBTD RESULT Gas Pr	16 hour No pro / / / Prod.Su EMEDIAL NAL WELL Oil Str Produc S OF WOR	IDE. WORK RE DATA ing Diamete KOVER	ed car loss. ompany Southl PORTS O Producing er	and Roy NLY Interval Oil Str	Contract of the second	minutes
Witnessed by Al D F Elev. Fubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	mented w ment wit: th 1200 ; ton C. Ge T D l(s) 1 Date of Test	odrich FILL IN BEL	After_d O.K. Position Dist.I OW FOR RI ORIGIN PBTD RESULT Gas Pr	16 hour No prod No prod Prod. Su EMEDIAL NAL WELL Oil Str Produc S OF WOR roduction FPD	IN THE SECTION OF CONTRACT OF	ed can loss. ompany Southl PORTS 0. Producing er on(s) oduction D	and Roy NLY Interval Oil Str GOR Cubic feet,	Con ing Dept	minutes
Witnessed by Al D F Elev. Fubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	mented w ment wit: th 1200 ; ton C. Ge T D l(s) 1 Date of Test	ith 250 sac         h 2% cacl.         psi. Tester         codrich         FILL IN BEL         Tubing Depth         Oil Production         BPD	After_d O.K. Position Dist.I OW FOR RI ORIGIN PBTD RESULT Gas Pr	16 hour No prod No prod Prod. Su EMEDIAL NAL WELL Oil Str Produc S OF WOR roduction FPD	IN COVER	ed can loss. ompany Southl PORTS 0. Producing er on(s) oduction D	and Roy NLY Interval Oil Str GOR Cubic feet,	Con ing Dept	<b>ainutes</b> (()) <b>Company</b> mpletion Date h Gas Well Potential MCFPD
Witnessed by Al D F Elev. Fubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	mented w ment wit: th 1200 ; ton C. Go T D l(s) 1 Date of Test	ith 250 sac         h 2% cacl.         psi. Tester         codrich         FILL IN BEL         Tubing Depth         Oil Production         BPD	After_d O.K. Position Dist.I OW FOR RI ORIGIN PBTD RESULT Gas Pr	16 hour No prod Prod. Su EMEDIAL NAL WELL Oil Str Production FPD	IN CONTRACTION OF CONTRACTOR O	ed can loss. ompany Southl PORTS 0. Producing er on(s) oduction D	and Roy NLY Interval Oil Str GOR Cubic feet,	Con ing Dept	<b>ainutes</b> (()) <b>Company</b> mpletion Date h Gas Well Potential MCFPD
Witnessed by Al D F Elev. Fubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	mented w ment wit: th 1200 ; ton C. Go T D l(s) 1 Date of Test	ith 250 sac         h 2% cacl.         psi. Tester         codrich         FILL IN BEL         Tubing Depth         Oil Production         BPD	After_d O.K. Position Dist.I OW FOR RI ORIGIN PBTD RESULT Gas Pr	16 hour No pro- No pro- Prod. Su EMEDIAL NAL WELL Oil Str Production FPD I here to the Name Positi	LE test DESTING LESSURE LESSURE LESSURE WORK RE DATA Ing Diameter ing Formation KOVER Water Pro- BP LESSURE Water Pro- BP LESSURE L	ed cas loss. ompany Southl PORTS O Producing Producing on(s) oduction D that the in knowledg	and Roy NLY Interval Oil Str GOR Cubic feet, formation give e.	alty Con ing Dept /Bb1 en above	<b>ainutes</b> (()) <b>Company</b> mpletion Date h Gas Well Potential MCFPD