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KYA Fi		NEW MI	exaco ott. c	ONSERVATI	ON COMMI	SSION	4
ND OFFICE					_		
ANSPORTER GAS		== //	1/10.	OCT ZT MG	57 AM 03		
ERATOR		<u> </u>	27/1	^, ~	D.D.	<u> </u>	
		- (WEI	RECO	KD	-	
				7/			
Mail to Di	strict Office,	Oil Conservation	of well. Follow i	to which Form instructions in R	ules and Regula	itions ?	A DHA CLO A CIPE
of the Com	mission. Subm	it in QUINTU	PLICATE	If State Land	submit 6 Copi	LOCA	AREA 640 ACRES TE WELL CORRECTOR
His	om Drill	ing Compani	у		v a distance o majorat do completo a difficient di sulla	Midwes (Lease)	t State
	(Com	pany or Operator)	of NE	4 of Sec. 14	т		33 E , NMPM
Well No	ed (Middl	a Lane-Pen	n)	Pool.		Lea	
OHE OF SHEET	990	feet from	North	line and	1980	feet from	West her
Weil 15	دی ۱	If State	Land the Oil an	∂rGas Lesse No.	i. E-7	394	
of Section	d	July 29		19 63 Drillin	g was Completes	Sept	ember 27 63
Drining Commo	- Contractor	Hisso	m Drilling	Company		3x3+:== = 4 2 00-=x30+x0+;	***************************************
ivarne of Drilli	ig Contractor.	Midla	nd, Texas		0861,,441085220428=,4863:24	100000000000000000000000000000000000000	
: Address	11	on of Tubin T	end 4	218 DF	The is	nformation given is	to be kept coade
		op of Tubing in		1300000		-	
••••					A NORTH		
	0204			L SANDS OR Z			
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No. 2, from		to		No. 3	, irom	£	Service of the servic
No. 3, from		t o		No. F	, Irom		e en sammer men men en e
No. 3, from						fret:	
				CASING RECO)RD		and the second second of the
SIZE	WEIGHT PER POOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	M PERFORATION	8 क्षेप्रकार प्रोम
13 3/8	48#	SH	392	Guide			Surface pipe
8 5/8	24# & 32	new	3980	Guide	703	970609	Intermediate Oil String
4 1/2	13.5# &	SH SH	9865	Guide &	LTORC	7700-07	
====			MUDDING	AND CEMEN			AMOUNT OF
SIZE OF HOLE	Size of Cabina	P HER . SET	NO. SACKS OF CEMENT	USED		MUD GRAVITY	MUD USED
17 1/2	13 3/8	392	300	Pump & Plu	_		
11	8 5/8	3980	500 500	Pump & Plug Pump & Plug			
6 3/4	4 1/2	9865	200	rump & 11	46		The same of the sa
Treat	perfs 9	706-09 wit	Process used, N	ons mud aci	als. used, interv	ATION ral treated or shot.)	
		leties Films	148 bbls	oil. no wat	er, 12 hrs	thru 14/64"	choke.
Result of Pro	eduction Stimu	adon				•	
	·····	••••••••••••					Q220
						Depth Cleane	d Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary Cable 1	tools wer	e used from	O feet	to 9886	fee ,	and from	•	feet to feet to	fee
						, and from		feet to	fee
					UCTION				
Put to			October						
OIL W								guid of which. 100	
	•	was oil;	% was o	emulsion;		% wat	er; and	% was sec	diment. A.P.
	(Gravity	44.7						
GAS W	ELL: 7	The producti	on during the first 24 ho	urs was		MCF	olus.		
			carbon. Shut in Pressure.				prus		barrels o
Length			***************************************						
PL	ease in	NDICATE 1	BELOW FORMATION	TOPS (IN CON	IFORMA:	NCE WIT	H GEOGE	RAPHICAL SECTION OR	* STATE).
			Southeastern New N	lexico				Northwestern New M	
				Devonian	•••••		т.	Ojo Alamo	
				Silurian			T.	Kirtland-Fruitland	
			т.					Farmington	
			T.		T.				
								Menefee	
				T. Ellenburger				Point Lookout	
			T.	T. Gr. Wash				Mancos	
			T.	** * * *				Dakota	
			т.	Permo-Penn				Morrison	
			т.	Bough *C"	************	9700	Т.		
			т.	Bough "D"		9831			
			Т.	***************************************			T.		
1. M188	J		Т.	20024			T.		***************************************
		f		FORMATIO	N REC	ORD			
From	То	Thickness in Feet	Formatio	n	From	То	Thickness in Feet	Formation	
0	165	165	Surface sands						
165	1287	1122	Red Bed						
1287	1974	687	Red Bed & anhyo	irite					
1974 2168	2168 2492	194 324	Anhydrite & Sh	ale					
2492	3892	1400	Anhydrite & Sal Anhydrite	LE				DST data attache	d.
3892	3931	39	Anhydrite & Lin	ne		1	1		
3931	4590	659	Lime						
4590 4998	4998 7253	408 2255	Sand & Lime						
7253	7736	483	Lime Lime & Shale		Í	!			
7736	8074	338	Shale						
8074 8495	8495	421	Lime & Shale						
9648	9648 9886	1153 238	Lime & Shale						
•	•		or Maiding						
						1			
						!			
			ATTACH SEPARAT	E CHEED	DDIE:-	· · · · · · · ·			·

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information	given herewith is a complete	e and correct record of the	e well and all work	done on it so far
as can be determined from available records.			and the work	done on it so fai

	October 21, 1963
Company or Operator. Hissom Drilling Company	TO OIL REPUBLIC (COME SERVICES (Date)
$\mathcal{A} \neq \mathcal{A} \neq \mathcal{A}$	A STATE OF THE STA
Name / B G-mut-	Position to Title Agent