Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico E...rgy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRAN	SPORT C	IL AND NA	TURAL G	AS					
Openior PENROC OIL CORPORATION					Meth			30-025-20278			
Address P.O. Box 59				88241							
Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator	Oil Casinghead	Change is I	Transporter of: Dry Gas Condensate] <u>~</u>		ip 7	/28/92				
If change of operator give name and address of previous operator	larathon	Oil	Compa	any, P.	O. Box	55 2,	Midlan	d, Tx	79702		
II. DESCRIPTION OF WEL											
L	State	Well No. 3	ool Name, Inch Mesca	iding Formation Jero Sa	n and	res Kind	of Lease Pederal or Fee	ı	Les No.		
Location Unit Letter		. <u>50</u> ,	est From The .	west u	e and	330 p	est From The _	మ్	L+A Line		
Section // Town	hip 10:	<u>s</u> ,	une 3	2E ,N	мрм.			ea.	County		
III. DESIGNATION OF TRA	NSPORTER	OF OIL	AND NAT	TIRAL GAS							
Mobil Pipe	Address (Give address to which approved copy of this form is to be sen) P.O. BOX 2080, Dallas, TX 7522/										
Name of Authorized Transporter of Cas	Maghead Cas	•	r Dry Ges	Address (Giv	e address to w —	hich approved	copy of this for	m is to be s	(N)		
if well produces oil or liquids, give location of tanks.	Unit S		Wp. Rg	e. Is gas actuall;	y connected?	When	? _	······································			
If this production is commingled with the IV. COMPLETION DATA	at from any other	lease or po	ol, give commin	gling order numb	xer:		-				
Designate Type of Completion	n - (X)	Oil Well	Oes Well	New Well	Workover	Despes	Plug Back S	ame Res'v	Diff Resty		
Date Spudded 1 - 10 - 64	Date Compl.	Ready to Pr	rod.	Total Depth	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	tucing Form	valion .	Top Oil/Oss P	Top Oil/Gee Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	fry 1	2010.0									
HOLE SIZE		BING, C.		CEMENTING RECORD DEPTH SET			SACKS CEMENT				
				 							
IL WELL (Test must be after				i be equal to or e	exceed top allo	wable for this	depth or be for	full 24 how	(s.)		
Pate First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, etc.)							
ength of Test	Tubing Pressu	r•		Casing Pressur	Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbis.			Water - Bbis.	Water - Bols			Gas- MCF			
GAS WELL				<u> </u>	•						
ctual Prod. Test - MCF/D	Length of Test	·	· · · · · · · · · · · · · · · · · · ·	Bbls. Condensste/MIVICF			Gravity of Condensate				
sung Method (pilot, back pr.)	Tubing Pressur	re (Shut-in)		Casing Pressure	Casing Pressure (Shut-in)			Choke Size			
17000	lations of the Oil that the information income and be chosen of the Oil that the chosen of the Oil that the chosen of the Oil that the information of the Oil that th	Conservation given at elief.	00 00 00 00 00 00	Date A	Approved	I		JUL 29			
similar. y. Merchant President				By ORIGINAL SIGNED BY JERRY SEXTON BISTRIGT I SUPERVISOR							
Printed Name 7/28/92 (505)397	7-359	6	Title_							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.