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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico February 11, 1964

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

THE WIL-Mc OIL CORPORATION State of NM, Well No. 1, in SE 1/4 SW 1/4,

(Company or Operator) T. 10S, R. 32E, Undesignated Pool

Unit Letter

LEA

County. Date Spudded. 1/10/64 Date Drilling Completed 1/28/64  
Elevation 4287' GL Total Depth 4336' PBD 4297'

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650 FWL & 330 FSL

Top Oil/Gas Pay 4182' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4118 to 4128'

Open Hole - Depth 4335' Casing Shoe 4122'

OIL WELL TEST -

Natural Prod. Test: none bbls oil, none bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 121 bbls oil, no bbls water in 24 hrs, min. Choke Size 2"

GAS WELL TEST -

Not applicable

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	395	225
4 1/2	4335	200
2 3/8	4122	none

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amount of materials used, such as acid, water, oil, and sand): 1000 gallons 15% gelled acid

Casing 100# Tubing open Date first new oil run to tanks 2/9/64

Oil Transporter McWood Corporation

Gas Transporter none

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 2/11/64

THE WIL-Mc OIL CORPORATION

(Company or Operator)

By: Paul B. McCully (Signature)

Title: Executive Vice-President

OIL CONSERVATION COMMISSION

By: [Signature]

Title:

Send Communications regarding well to:

Name: Paul B. McCully VP

Address: 1108 Fidelity Union Life Bldg