DIST	RIBUTION	 
BANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	 
PRORATIONOFFIC	ε	
OPERATOR		

## "W MEXICO UIL CONSERVATIO" COMMISSION (Form C-104) Santa Fe, New Mexico

REQUEST FOR (OIL) - (GASOBALLOWAPLE

DEC 10 3 03 PH '63

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered, into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Odessa, Texas 12-9-63 (Place) (Date)
E ARI	e he	REBY RE	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
				(Lesse) Well No. 14, in. N. 14. St. 14,
(	(Comp	any or Ope Sec	18	T. 11-S, R. 34E, NMPM., Inbe (Penn) Pool
Unit	Latter	*		
Iea	1			County. Date Spudded
P	lease	indicate lo	cation:	Top Oil/Gas Pay9780Name of Fred. FormBough "C"
D	C	В	A	
-				PRODUCING INTERVAL -
		_		Perforations
E	F	G	H	Open Hole 9780 - 9812 Casing Shoe 9780 Tubing 9780
			<u></u>	OIL WELL TEST - Choke
L	K	J	I	Natural Prod. Test: 70 bbls.oil, 130 bbls water in 24 hrs, 0 min. Size 3
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	10	P	Choke load oil used): <u>110</u> bbls.oil, <u>130</u> bbls water in <u>24</u> hrs, <u>0</u> min. Size <u>32</u>
				GAS WELL TEST -
<u> </u>	( F0	DOTAGE)		Natural Prod. Test:MCF/Day; Hours flowedChoke Size
	•		_	Method of Testing (pitot, back pressure, etc.):
Sin	د 	Feet	5ax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
10	3/8	392	300	Choke SizeMethod of Testing:
12-	<u> 2/ d</u>			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
8-5	/8	4029	300	sand): 1000 gallons 15% No. 8 Rose
				Casing Tubing Date first new Press. <b>Packer</b> Press. <b>0-360</b> oil run to tanks <u>12-9-63</u>
5-1	/2	9780	300	
				Oil Transporter <u>Service Pipe Line</u>
2 <b>-7</b>		9780	<u></u>	Gas TransporterWarren
mark	<b>(5 :</b>	•••••		
· · • • • • • • •	•••••••	Inl	ePeni	n Extension
				line the host of my knowledge.
Ił	hereby	y certify th	nat the in	formation given above is true and complete to the best of my knowledge.
prov	ed	Decem	ber9	
				Offloraldon
	OII	CONSE	RVATIO	N COMMISSION By: A by March (Signature)
		3		K Drod Superintendent

· · · · · · · · · · · · · · · · · · ·	11. Kungan	

Title .....

By:

Title	Prod. Superintendent	
	Send Communications regarding well to:	
Name	D. H. Donaldson	

pm 1204 ARC Bldg. Odessa, Texas