SANTA F	ECRIVED BUT.ON OIL GAS		MISCEL	LANEOU	S REP	HOE Drts of	COMMISSION BBS OFFICE WELLS Massion Que	0. c. c. (Rev :	
lame of Company		.Tr		Addre		Amori	can Bank		, Texa
	ulf State		Well No. 4	Unit Letter		Township 11-	1	Range 34-E	
	^{med} 11-26-63		nbe (Per	<u> </u>	L	County	Lea	J #-E)
11-25-63	11-26-63		IS A REPORT		appropria	te block)	Dea		
Plugging	Drilling Operation		Casing Test an Remedial Work	nd Cement Jo	b [Contraction (C	xplain): Co	ompleting	1
Witnessed by [D. H. Dona			od. Supt			. French	, Jr.	
Vitnessed by	D. H. Dona		Pre ELOW FOR I		WORK RE	L. R		, Jr.	
I	D. H. Dona		Pre ELOW FOR I	REMEDIAL	WORK RE	L. R		, Jr.	Det 5
Witnessed by I D F Elev, 4215 Tubing Diameter 2-7/8	T D	FILL IN BI	ELOW FOR I ORIG	REMEDIAL INAL WELL D	WORK RE	L. R PORTS Of Producing 9780	NLY	Completion II-26	Dat 5 -63
D F Elev. 4215 Tubing Diameter	T D	FILL IN BI 9812 Tubing Depth	ELOW FOR I ORIG	REMEDIAL INAL WELL D	WORK RE	L. R PORTS Of Producing 9780	NLY Interval 9812	Completion 11-26	Dat 5
I D F Elev. 4215 Tubing Diameter 2-7/8	T D T OC val(s)	FILL IN BI 9812 Tubing Depth 980	ELOW FOR I ORIG	REMEDIAL INAL WELL D Oil Str 5	work re DATA ring Diame -1/2"	L. F PORTS ON Producing 9780 ter OD	NLY Interval 9812	Completion 11-26	Dat S
D F Elev, 4215 Tubing Diameter 2-7/8 Perforated Interv	T D T D val(s)	FILL IN BI 9812 Tubing Depth 980	Pro ELOW FOR I ORIG PBT	REMEDIAL INAL WELL D Oil Str 5	work re DATA -1/2" cing Forma Baug	L. F PORTS ON Producing 9780 ter OD	NLY Interval 9812	Completion 11-26	Dat 5
D F Elev, 4215 Tubing Diameter 2-7/8 Perforated Interv	T D T OC val(s)	FILL IN BI 9812 Tubing Depth 980	Pro ELOW FOR I ORIG PBT 00 RESUL	CEMEDIAL INAL WELL D Oil Str 5-	work re DATA DATA cing Diame -1/2" cing Forma Baug RKOVER Water F	L. F PORTS ON Producing 9780 ter OD	NLY Interval 9812	Completion 11-26 g Depth 97 Gas Wel	Pats -63
I D F Elev. 4215 Tubing Diameter 2-7/8 Perforated Interv Open Hole Interv	T D T D val(s) 9780 -	FILL IN BI 9812 Tubing Depth 980 - 9812 Oil Producti	Pro ELOW FOR I ORIG PBT 00 RESUL	Production	work re DATA DATA cing Diame -1/2" cing Forma Baug RKOVER Water F	L. R PORTS ON Producing 9780 ter OD ation(s) h "C" Production	NLY Interval 0 - 9812 Oil String GOR	Completion 11-26 g Depth 97 Gas Wel	l Potential
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I D F Elev. 4215 Tubing Diameter 2-7/8 Perforated Interv Open Hole Interv Test Before Workover After Workover	T D T OC val(s) val 9780 - Date of Test	FILL IN BI 9812 Tubing Depth 980 - 9812 Oil Producti BPD	Pro ELOW FOR I ORIG PBT 00 RESUL	Production CFPD	work re DATA DATA DATA cing Diame -1/2" cing Forma Baug RKOVER Water F B Water F B water f B Construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction construction con	L. F PORTS OF Producing 9780 ter OD Ation(s) h "C" Production PD Sy that the ir my knowled WK.	Oil String GOR Cubic feet/E formation given ge.	Completion 11-26 g Depth 97 Bbl Gas Wel MC above is true	l Potential F P D