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# NEW MEXICO OIL CONSERVATION COMMISSION

MAY 5 8 52 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>	8. Farm or Lease Name <b>New Mexico "C" State</b>
3. Address of Operator <b>P. O. Box 2792, Odessa, Texas 79760</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>E</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>7</b> TOWNSHIP <b>11 S</b> RANGE <b>34 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Inbo Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4202' Gr.</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ **Workover to Repair Casing Leak**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. **3-21-69 to 4-30-69**

Pulled rods & pump, 2 7/8" tbg parted @ 4384' leaving fish in hole. Impression block indicated csg collapsed on tbg. Removed wellhead and tbg spool, pulled & recovered 4362' of 4 1/2" csg., ran rotary shoe with wash-pipe and flat bta mill; washed over, milled and cut 4 1/2" csg; and 2 7/8" tbg, recovered approx. 63 ft. of 4 1/2" csg. Ran 4 1/2" csg w/Bowen casing bowl and lead seals, tied onto csg stub at 4443 Ft., set seals w/25,000# tension on casing, left 10,000# tension on csg after setting. Tested 4 1/2" csg to 1000# w/brine, 30 minute test, o.k. Ran 3 7/8" over-shot, caught 2 7/8" tbg fish, pulled and recovered all 2 7/8" tbg. Ran 2 7/8" tbg to Baker Model E pkr @ 9691'; circulated hole for clean-up. Latched tbg into packer, tested 4 1/2" csg to 1500# - 30 min. test o.k. Swabbed and recovered 66 bbls load wtr. Attempted to acidize formation thru perfs @ 9764-78', tbg plugged. Pulled and re-ran tbg, found csg full of cuttings, sand, etc. below Baker Model E pkr @ 9691'. Pulled tbg, re-ran tbg with DC and 3 7/8" bit, drill and pushed pkr to 9796'. Pulled DC & bit, re-ran 2 7/8" tbg w/hook-wall pkr, acidized formation with 1000 gals. 15% alcoholic acid, swabbed total of 60 bbls. load oil, 38 bbls. new oil, 24 bbls load and acid wtr. Pulled tubing, removed pkr, re-ran 2 7/8" tbg to 9789', tbg anchor @ 9744', SN @ 9740. Ran rods and pump, pump sanded up, pulled rods, pump and tbg. Re-ran 3 1/2 jts. 2 7/8" tubing to 9728', anchor @ 9658', SN @ 9657'. Ran rods and 1 1/4" pump. Well on test 4-29-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

**J. E. Edison**

TITLE

**District Superintendent**

DATE

**5-2-69**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: