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Checked 7/7
Form C-

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

FEB 7 1964

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sun Oil Company

State of New Mexico "CN"

(Company or Operator)

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 7, T. 11S, R. 34E, NMPM.

Inbe-Penn-Undesignated

Pool, Lea

Well is 1980 feet from North line and 660 feet from est line of Section 7

If State Land the Oil and Gas Lease No. is - -

Drilling Commenced December 5, 1963 Drilling was Completed January 26, 1964

Name of Drilling Contractor Cactus Drilling Company

Address 219 East Beauregard, San Angelo, Texas

Elevation above sea level at Top of Tubing Head 4204

The information given is to be kept confidential until - -, 19- -

OIL SANDS OR ZONES

No. 1, from 9756 to 9783 No. 4, from - - to - -
No. 2, from - - to - - No. 5, from - - to - -
No. 3, from - - to - - No. 6, from - - to - -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to - - feet.
No. 2, from - - to - - feet.
No. 3, from - - to - - feet.
No. 4, from - - to - - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	366.78				
13-3/8	48	Used	21.55	Larkin			
8-5/8	28	New	3992.83	Larkin			
4-1/2	11.6	New	7414.90	Howeo			
4-1/2	9.5	New	2407.05				
4-1/2	6.40	New	9720.00				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7 1/2	13-3/8	400	50	Pump		
1	8-5/8	4000	1100	Pump		
7/8	4-1/2	9830	300	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

idized perfs. 9764 - 9778 w/500 gal. CMA 15% acid w/citric buffer. Csg. & tbg.

assure 0%.

of Production Stimulation.

Depth Cleaned Out.

BOARD OF DRILL-STEM AND SPECIAL T. 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9830 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 1, 1964
OIL WELL: The production during the first 24 hours was 485.76 barrels of liquid of which 58 % was
was oil; % was emulsion; 42 % water; and % was sediment. A.P.I.
Gravity 46.6
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.		T. Devonian.		T. Ojo Alamo.	
T. Salt.		T. Silurian.		T. Kirtland-Fruitland.	
B. Salt.	2642	T. Montoya.		T. Farmington.	
T. Yates.		T. Simpson.		T. Pictured Cliffs.	
T. 7 Rivers.		T. McKee.		T. Menefee.	
T. Queen.	3190	T. Ellenburger.		T. Point Lookout.	
T. Grayburg.		T. Gr. Wash.		T. Mancos.	
T. San Andres.	3904	T. Granite.		T. Dakota.	
T. Glorieta.		T. Wolfcamp.	8911	T. Morrison.	
T. Drinkard.		T. Bough "C".	9756	T. Penn.	
T. Tubbs.	6821				
T. Abo.	7641				
T. Penn.					
T. Miss.					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	235	235	Sand	8619	8704	85	Lime
235	400	165	Red Lime, Gyp Strips	8704	8772	68	Lime, Dolo.
400	760	360	Sand, Red Shale	8772	8785	13	Lime
760	1414	654	Shale, Sand	8785	8829	44	Dolo.
1414	1919	505	Anhy, Saltish	8829	8880	51	Lime, Dolo.
1919	1972	53	Anhy, Shale	8880	9065	185	Dolo.
1972	2535	563	Shale	9065	9133	68	Lime, Dolo.
2535	3203	668	Anhy, Shale, Salt	9133	9149	16	Dolo.
3203	3242	39	Anhy, Shale	9149	9770	621	Lime, Dolo.
3242	3337	95	Anhy	9770	9830	60	Lime, Shale
3337	3490	153	Anhy, Shale		T.D.		
3490	3501	11	Anhy				
3501	3899	398	Anhy, Shale				
3899	4823	924	Lime				
4823	5139	316	Lime, Dolo.				
5139	5278	139	Lime				
5278	7420	2142	Lime, Dolo.				
7420	7639	219	Lime, Shale				
7639	7773	134	Shale				
7773	7942	169	Lime, Shale				
7942	7963	21	Shale				
7963	8162	199	Lime, Shale				
8162	8440	278	Lime, Dolo.				
8440	8513	73	Lime				
8513	8619	106	Lime, Dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 7, 1964

(Date)

Company or Operator. SUN OIL COMPANY

Address. Box 2792, Odessa, Texas

Name

D. L. Allen

Position or Title. Area Superintendent