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	NE	W MEXI	CO 01L CO	NSERVA	TION	COMMISSI	ON		FORM C-103 (Rev 3-55)
		MISCEL		REPO	RTS DI	N WELLS	te di		. G. C.
(Submit to appropriate District Office as per Commission Rule 1106)								- 111 '64	
ame of Company				Addre					
	Oil Compar	ay	Well No.	Unit Letter		2, Odesa Township	a, Texas	Rang	
ease State of New	w Mexico #(		well No.	Chit Letter	<b>7</b>	118wnsnip 11S			34E
Date Work Performed	Pool					County	•		
	I1	nbe-Penn					Lea		
	2		A REPORT C			Other (E	whlain):		
Beginning Drilling (	Operations		medial Work	Cement Jo	b	Potenti	-		
Plugging Detailed account of work			-					·	
Witnessed by			Position			Company			
Witnessed by N. J. Kei	<b>th</b>		Forems			Sun	Oil Com	oana	
•	th FI	LL IN BE	Forems LOW FOR RE		WORK R	Sun		oany .	
N. J. Kei	th Fli T D	LL IN BE	Forems LOW FOR RE	MEDIAL	WORK R	Sun	NLY		ompletion Date
N. J. Kei DF Elev.	T D	g Depth	Foreme LOW FOR RE ORIGIN	MEDIAL	WORK R	Sun EPORTS Of Producing	NLY Interval		
N. J. Kei DF Elev. Tubing Diameter	T D		Foreme LOW FOR RE ORIGIN	MEDIAL	WORK R Data	Sun EPORTS Of Producing	NLY Interval	c	
N. J. Kei DF Elev. Fubing Diameter Perforated Interval(s)	T D		Foreme LOW FOR RE ORIGIN	Oil Str	WORK R Data	Sun EPORTS Of Producing eter	NLY Interval	c	
N. J. Kei DF Elev. Fubing Diameter Perforated Interval(s)	T D		Foreme LOW FOR RE ORIGIN PBTD	Oil Str	WORK R DATA ing Diamo	Sun EPORTS Of Producing eter	NLY Interval	c	
N. J. Kei D.F. Elev. Fubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test	of Oil		Foreme LOW FOR RE ORIGIN PBTD PBTD RESULT Gas Pr	Oil Str	WORK R DATA ing Diamo cing Form KOVER Water	Sun EPORTS Of Producing eter	NLY Interval	C tring Dep	
N. J. Kei D F Elev. Fubing Diameter Perforated Interval(s) Open Hole Interval Turt Date	of Oil	g Depth	Foreme LOW FOR RE ORIGIN PBTD PBTD RESULT Gas Pr	Oil Str Production	WORK R DATA ing Diamo cing Form KOVER Water	Sum EPORTS Of Producing eter ation(s) Production	NLY Interval Oil S G O	C tring Dep	Gas Well Potential
N. J. Kei D F Elev. Fubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Tes Before	of Oil	g Depth	Foreme LOW FOR RE ORIGIN PBTD PBTD RESULT Gas Pr	Oil Str Production F P D	WORK R DATA ing Diamo cing Form KOVER Water I	Sum EPORTS Of Producing eter ation(s) Production 3 P D	Interval Oil S GO Cubic fee	C tring Dep PR et/Bbl	Gas Well Potential MCFPD
N. J. Kei D.F. Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Tes Before Workover After Workover	of Oil	g Depth	Foreme LOW FOR RE ORIGIN PBTD PBTD RESULT Gas Pr MC	Oil Str Oil Str Product S OF WOR roduction F P D	WORK R DATA ing Diamo cing Form KOVER Water 1	Sum EPORTS Of Producing eter ation(s) Production 3 P D	Interval Oil S GO Cubic fee	C tring Dep PR et/Bbl	Gas Well Potential
N. J. Kei D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Tes Before Workover After Workover	FI	g Depth	Foreme LOW FOR RE ORIGIN PBTD PBTD RESULT Gas Pr MC	Oil Str Oil Str Product S OF WOR roduction F P D	WORK R DATA ing Diama cing Form KOVER Water 1 H reby certine best of	Sum EPORTS Of Producing eter ation(s) Production 3 P D	Interval Oil S GO Cubic fee	C tring Dep PR et/Bbl	Gas Well Potential MCFPD
N. J. Kei D.F. Elev. Tubing Diameter Perforated Interval(s) Dpen Hole Interval Test Date Test Tes Before Workover After Workover OIL CO Approved by Tiele	FI	g Depth Production B P D COMMISSIO	Foreme LOW FOR RE ORIGIN PBTD PBTD RESULT Gas Pr MC	Oil Str Oil Str Product S OF WOR oduction F P D	WORK R DATA ing Diamo cing Form KOVER Water 1 I I reby certine best of e	Sum EPORTS 01 Producing eter ation(s) Production 3 P D fy that the in my knowled	Interval Oil S Oil S Cubic fee Information ge.	C tring Dep R et/Bbl iven abo	Gas Well Potential MCFPD