D15	TRIBUTION	
SANTA FE		
FILE		
U. S. G. S.		
LAND OFFICE		
	OIL	
TRANSPORTER	G A 3	
PRORATION OFFI	CE	
OPERATOR		

NOW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	/ 110			Odessa, Texas 5-20-63 (Date)
TE ARF	E HEI	REBY RE	QUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:
T				π_{1} \mathcal{I}
J	Comp	any or Oper Sec.	18	(Lease) T. 11-S, R. 34-E, NMPM., Inbe (Penn) Pool
Unit				
L	ea	. 		Elevation 4206 DF Total Depth 9945 PBTD 9892
P	lease i	indicate lo	cation:	Top Oil/Gas PayName of Frod. FormBaugh "C"
D	C	В	A	PRODUCING INTERVAL -
				Perforations 9862-78 (64 holes) Depth Depth Depth
E	F	G	H	Open Hole None Casing Shoe 9945 Tubing 9840
L	K	J	I	OIL WELL TEST - Choke Natural Frod. Test:bbls.oil,bbls water inhrs,min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
M	N	0	P	load cil used): 2107 bbls.cil, 225 tbls water in 24 hrs, 0 min. Size 1*
				GAS NELL TEST -
				Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Tubing	(FO	OTAGE) Ig and Ceme	nting Reco	rd Nethod of Testing (pitot, back pressure, etc.):
	۰ ۲	-	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
13	3/8	433	300	Cheke SizeMethod of Testing:
			200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gallons 15% $R \oplus g$ acid
8	5/8	4020	300	Casing Tubing Date first new Fress Packer Press. 310 oil run to tanks 5-10-63
5	1/2	9945	300	Fress Packer Press. 310 oil run to tanks 5-10-03
				Cil Transporter Service Pipe Line
2	3/8	9840	Tubi	Lidg _{Gas TransporterWarren}
Remarl	ks :			the second
•••••••••••			•••-	
				the host of my knowledge.
II	hereby	certify th	hat the inf	formation given above is true and complete to the best of my knowledge.
Approv	/ed			19
				N COMMISSION By: Naint Denalden (Signature)
n 2				Reduction Superintendent
Ву: /.:/ -	····	······		Send Communications regarding well to: Name
Title	•••••			Name P.O.BOX371OUE260 , COMP