BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERVA P. O. BO SANTA FE, NEW	TION DIVISIO X 2088	Rev	m C-104 1sed 10-1-78	
U.6.U.8. LAND OFFICE TRANSPORTER DAS OFERATOR PROMATION OFFICE	REQUEST FOR AN AUTHORIZATION TO TRANSP	ND	RAL GAS		
Operator Tipton & Denton					
	Services, Inc. Box 763, H	obbs, NM 88240	esplain)		
Reason(s) for filing (Check proper box New Well	Change in Transporter of: Oil XX Dry Ga: Casinghead Gas Conden	• 🗌 Effect:	ive 6/1/82		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND Lease Name Tapp - State	LEASE Well No. Pool Name, Including Fo 1 Flying "M" Abu		Kind of Lease State, Federal or Foo State	Lease No. E~7481	
Unit Letter 0 : 66	Eest From The South Line	• and <u>1980</u>	Feet From The East	·	
Line of Section 22 T.	wnship <b>9S</b> Range	33E , NMPM	. Lea	County	
Name of Authorized Transporter of CI International Crude Co Name of Authorized Transporter of Co	singhead Gas 🔭 or Dry Gas 🗌	2454 Industria	to which approved copy of this fo Blyd. Abilene, Tex to which approved copy of this fo OK 74102	79605	
Warren Petreleum Compa	Unit Sec. Twp. Rge. 0 22 95 33E	is gas actually connect Yes		<u>,</u>	
cive location of tanks. If this production is commingled w	ith that from any other lease or pool,				
COMPLETION DATA	Oil Well Gas Well	New Well Workover		me Res'v. Diff. Res'v.	
Designate Type of Completi Dete Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.	i	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations		<u></u>	Depth Casing S	hoe	
	TUBING, CASING, AND			SCEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTHS			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	jer recovery of total vali	i ime of load oil and must be equal	to or exceed top allow-	
OIL WELL Date First New Oil Bun To Tanks	able for this de	pth or be for full 24 hour: Producing Method (Flow			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	011-Вы.	Water-Bbls.	Gas - MCF		
		]	<u> </u>	- <u> </u>	
GAS WELL	Length of Test	Bbls. Condensate/MMC	F Gravity of Conc	ienaate	
Testing Method (pitol, back pr.)	Tubing Pressure (shnt-in)	Casing Pressure (Shut	-in) Choke Size		
			ONSERVATION DIVISIO	N	
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 28 1982			
		BYORIGINAL SIGNED BY JERRY SEXTON			
		TITLE	STRICT I SUPR.		
Wann Valles		This form is to be filed in compliance with RULE 1104. If this is a request for sliowable for a newly drilled or deepened to the form much be accommonied by a tabalation of the deviation.			
(Signature) Agent		tests taken on the	tests taken on the well in accordance with HOLL fift.		
(Title) 5/25/82		able on new and recompleted wells.			
(Date)		Fill out only Sections 1, 11, 11, and 11 and 11 of the such change of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipi- completed wells.			