			ONSERVATION COM FOR ALLOWABLE AND NSPORT OIL AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROPATION OFFICE Operator							
Tipton & Denton					, , , , , , , , , , , , , , , , ,		
C/O OSI Reports & Gas Reason(s) for filing (Check proper New Well Recompletion Re-ent Change in Ownership	box) Change in Tr Cil Casinghead C	ansporter of: Dry Ga	s D State CAREAG	e explain) DEAD GAS M DAFRER DAFRER DAN EXCEPT	129[78		
and address of previous owner _					<u></u>	<u></u>	
DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includ Tapp-State 1 Flying "M					Lease No. tor Fee State E-7481		
Location Unit Letter;	60 Feet From T	he South Lin	e and 1980	Feet From The	East		
Line of Section 22 DESIGNATION OF TRANSPO	Township 98	ND NATURAL GA	S			County	
Name of Authorized Transporter of Mobil Oil Corp. (true	cks)	ensate	Address (Give address D. C. Kennedy Address (Give address	P. O. Box 9	00. Dalla	. TX 75221	
Name of Authorized Transporter of None		or Dry Gas	ļ				
If well produces oil or liquids, give location of tanks.			Is gas actually connected? When No				
If this production is commingled COMPLETION DATA	with that from any o		give commingling orde		Back Same F	les'v. Diff. Res'v.	
Designate Type of Comple	etion = (X)	1 F	Total Depth		.T.D.	1 1	
Date Spudded Respud 8/3/78		Date Compl. Ready to Prod. 8/29/78			8850		
Elevations (DF, RKB, RT, GR, etc. 4349	.; Name of Producin Abo	Name of Producing Formation Abo			Tubing Depth 8817 Depth Conference		
Perforations 8762-80					Depth Casing Shoe 9648		
HOLE SIZE		TUBING, CASING, AND CASING & TUBING SIZE			SACKS CEMENT		
15	10 3	10 3/4		266 4150		250	
9 7/8		7 5/8			350		
6.3/4		<u>4 1/2</u> 2 3/8			oad oil and must be equal to or exceed top allow		
TEST DATA AND REQUEST OIL WELL	' FOR ALLOWABL	E (Test must be a, able for this de	pth or be for full 24 hour	s)		or exceed top allow-	
Date First New Oil Run To Tanks 8/29/78	Date of Test 8/29/78		Producing Method (Flo Pump				
Length of Test	Tubing Pressure				Choke Size		
Actual Prod. During Test	Oil-Bbls.	Oil-Bbls.			Gas-MCF 10		
8 bbls Fluid			J <u> </u>				
GAS WELL Actual Prod. Teat-MCF/D	Length of Test	Length of Test		F Gra	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Tubing Pressure (Shut-in)		t-in) Cho	Choke Size		
CERTIFICATE OF COMPLI	ANCE		OIL	CONSERVATIO	N COMMISS		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY AREA LEATON				
	1a		THE STIPPEN	o be filed in compl	liance with RU	LE 1104.	
Donna Vallos (Signature)			If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
(Title) 8/30/78 (Date)			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				

Separate Forma C-104 must be filed for each pool in multiply completed wells.