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NEW MEXICO OIL CONSERVATION COMMISSION, C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 10 8 19 AM '67

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7481

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coastal States Gas Producing Company	8. Farm or Lease Name Ainsworth
3. Address of Operator P. O. Box 235, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 22 TOWNSHIP 9S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Flying "M" (Abo)
15. Elevation (Show whether DF, RT, GR, etc.) 9663' TD	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Recomplete <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Recomplete <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 9663' (PBD 4713')
4-1/2" csg set at 9661'
Casing perf - 4630-60'

Procedure and results of testing Bough "C" formation:

1. Squeezed perforations 4630-60 w/100 sks Class "C" cement.
2. Drilled out cement to 4666, tested casing 1300#/30 minutes, held OK.
3. Drilled out cast iron plug at 4713, tested casing 1300# for 30 minutes, held OK.
4. Lost circulation while drilling cement - 8790-8640.
5. Squeezed old perforations 8762-70 w/100 sks Class "C" cement.
6. Drilled and cleaned out to 8788'. Tested casing 1250# for 30 minutes, held OK.
7. Cleaned out to 9660', tested casing to 1450# for 15 minutes, held OK.
8. Perforated casing 9650-54'.
9. Treated perforations w/250 gallons BDA acid.
10. Now testing well. (Work performed 1-17-67 to 1-27-67)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Ja R. Howard</i></u>	TITLE Div. Prod. Supt.	DATE April 6, 1967
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		