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**Santa Fe, New Mexico**

OCT 16 3 51 PM '63

## WELL RECORD

[illegible]

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

**Coastal States Gas Producing Company's**

AREA 640 ACRES  
SITE WELL, CORRECTLY

(Company or Operator)

(Lease)

Well No. 1, in SW  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 22, T. -9-S, R. -33-E NMPM.

Undesignated *34-72112* Pool, *112*

Lea

Country.

Well is 1980 feet from East line and 660 feet from South line

of Section 22 If State Land the Oil and Gas Lease No. is E-7481

Re-Entry

Drilling Commenced September 30, 1963 Drilling was Completed October 6, 1963

## Re-Entry

Name of ~~Driller~~ Contractor..... Noble Drilling Company

Address..... 321 Pan American Building, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head.....**4351.3**..... The information given is to be kept confidential until  
..... 19.....

### OIL SANDS OR ZONES

No. 1, from 8762 to 8780' No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from None to feet

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.

No. 4, from ..... to ..... feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32#	New	250	Tex Pat	None		
7-5/8	26.4#	"	4134	Float			
4-1/2	11.6&10.5	"	9648.38	Reg-Float	Collar		

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4"	266	250	Pump & Plug	10.5	200
9-7/8"	7-5/8"	4150	975	" "	9.9	350
6-3/4"	4-1/2"	9648.38	350	" "	10.2	350

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 8762 - 80' w/ 2 jet shots/ft. Acidized perforations  
w/ 500 gals mud acid followed by 6000 gals FLAX-2.

Result of Production Stimulation..... **Completed Oil Well**

..Depth Cleaned Out.....9663'

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Tools were used from 0 feet to 9663 feet, and from                      feet to                      feet.  
 Tools were used from                      feet to                      feet, and from                      feet to                      feet.

## PRODUCTION

Producing October 10, 1963  
 LL: The production during the first 24 hours was 454 barrels of liquid of which 0 % was  
 was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.  
 Gravity 37.5 @ 60° F

LL: The production during the first 24 hours was                      M.C.F. plus                      barrels of  
 liquid Hydrocarbon. Shut in Pressure                      lbs.  
 Time Shut in                     

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
2040'	T. Devonian			T. Ojo Alamo	
2120'	T. Silurian			T. Kirtland-Fruitland	
2510'	T. Montoya			T. Farmington	
2630'	T. Simpson			T. Pictured Cliffs	
	T. McKee			T. Menefee	
	T. Ellenburger			T. Point Lookout	
	T. Gr. Wash.			T. Mancos	
3850'	T. Granite			T. Dakota	
5260'	T.			T. Morrison	
	T.			T. Penn	
6700'	T.			T.	
7660'	T.			T.	
8770'	T.			T.	
	T.			T.	
	T.			T.	

## FORMATION RECORD

To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
250	250	Caliche & Surf Sd				
2040	1790	Redbed				
2086	46	Anhy				
2630	544	Sd & Anhy				
3850	220	Sd, Sh, Anhy				
5260	1410	Dolo				
6700	1440	Dolo & Sd				
7660	960	Dolo & Sd				
8770	1110	Sh & Dolo				
9665	875	Lime & Sh				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far determined from available records.

Coastal States Gas Producing Co., Inc. 10-15-63  
 (Date)